

# Ciências ULisboa

Faculdade  
de Ciências  
da Universidade  
de Lisboa

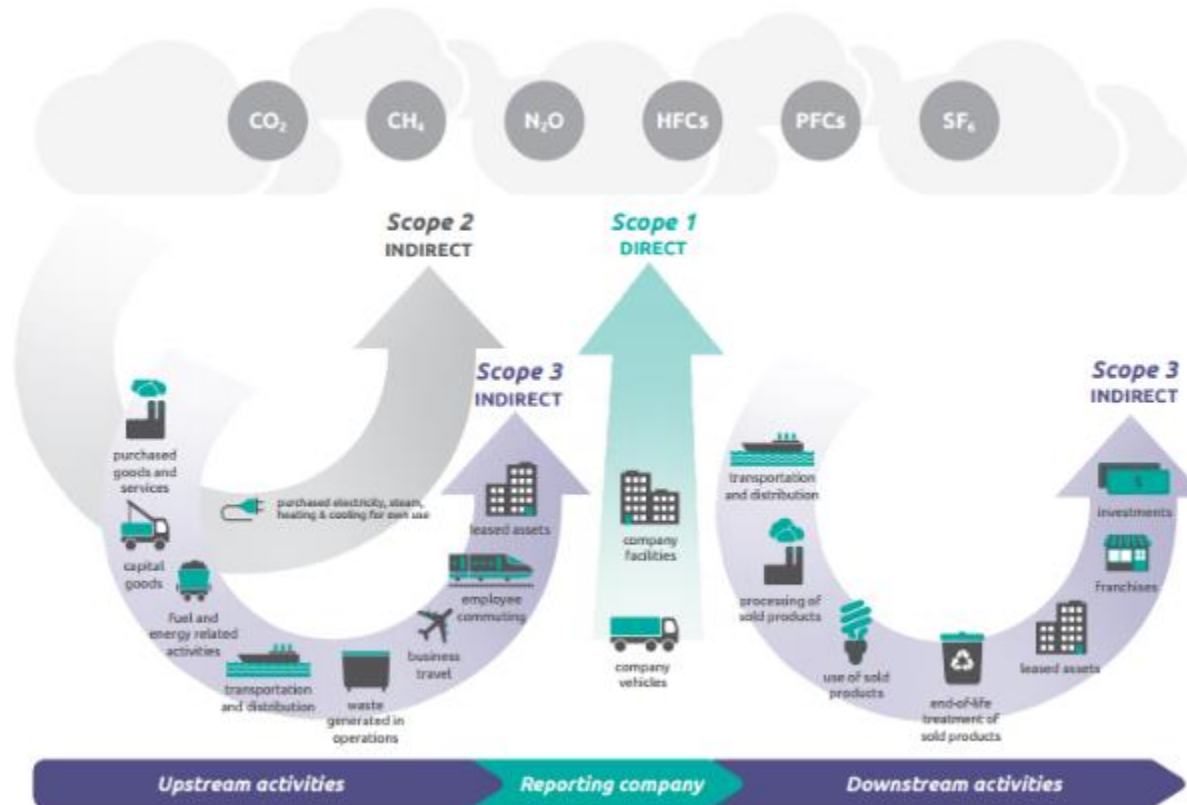
**Eng Energy & Environment**



# Environmental Impact & LCA

## SUSTAINABLE DEVELOPMENT GOALS





Based on LCA but specific for one environmental impact that is **climate change – GWP 100 – CO<sub>2</sub>e**

# LCA- Life Cycle Assessment

## Controlled Combustion of hydrocarbons (H-C-...)



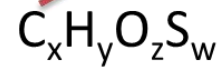
CO<sub>2</sub>

**Long cycle  
(FOSSIL FUEL)**

**Short cycle  
(BIOMASS/PART  
OF MSW)**

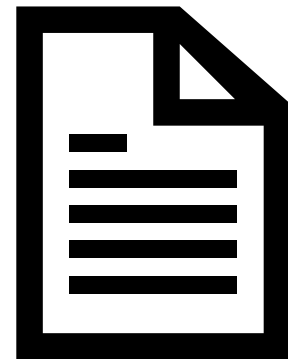


WASTE



7

**Biogenic emissions are usually reported separately for informative purposes and not accounted for the carbon footprint**

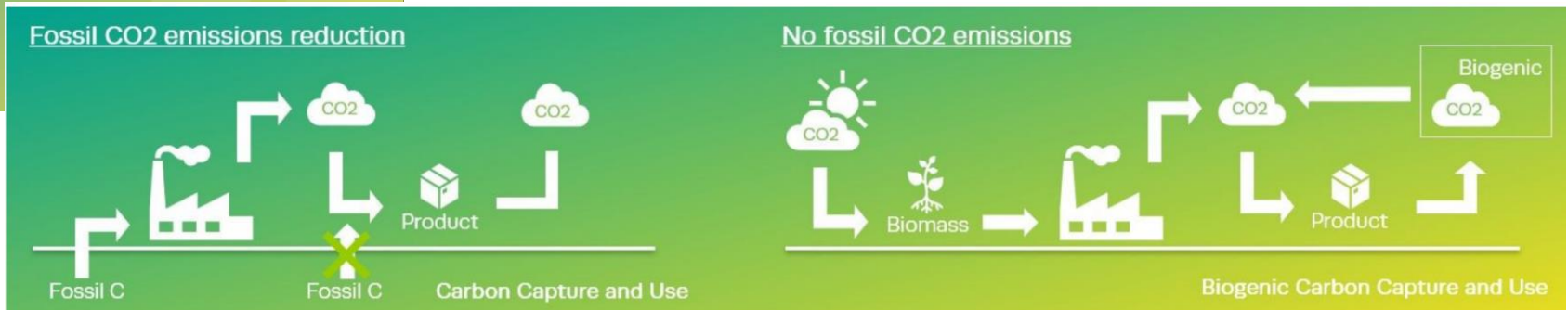




## BIOGENIC CO<sub>2</sub> FROM THE BIOGAS INDUSTRY

A mature business opportunity to enhance sustainable carbon cycles and untap the circularity and climate benefits of biogas production

## Fossil *versus* Biogenic carbon capture and use







~ 1/3 fossil

~ 2/3 biogenic

- European Union Waste Framework Directive 5 July 2023 revision **Directive 2008\_98\_EC on waste**



Reciclagem/ recycling

Valorização energética/ waste incineration with energy recovery

Aterro/ landfill

~ 1/3 fossil

~ 2/3 biogenic

## Waste hierarchy



Preventing waste is the preferred option, and sending waste to landfill should be the last resort.

- European Union Waste Framework Directive 5 July 2023 revision **Directive 2008\_98\_EC on waste**

# Landfill – direct emissions



Landfill



Direct emissions

Biodegradable, compostable waste from homes, businesses, institutions, and industrial sources. Examples include **food scraps, yard and garden trimmings, food-soiled paper products and biosolids**

Air emissions



Landfill

## Direct emissions



# Landfill – direct emissions

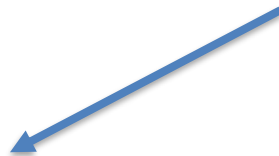


Landfill

## Direct emissions

Landfill gas (LFG) is a natural byproduct of the decomposition of **organic material** in landfills. LFG is composed of **roughly 50 percent methane (the primary component of natural gas), 50 percent carbon dioxide (CO<sub>2</sub>)** and a small amount of non-methane organic compounds

Biogenic carbon



## Landfill – direct emissions



Direct emissions



Landfill

Methane ( $\text{CH}_4$ ) is emitted during the anaerobic decomposition of organic waste disposed of in solid waste disposal sites (SWDS). **Organic waste decomposes at a diminishing rate and takes many years to decompose completely.**

Methane ( $\text{CH}_4$ ) is accountable for GWP100



$$mCO_{2eq} = m_{CO_2} * 1 + m_{CH_4} * EQ_{CH_4} + m_{N_2O} * EQ_{N_2O} + \dots$$

**GWP<sub>100years</sub>**

AR = Assessment report IPCC

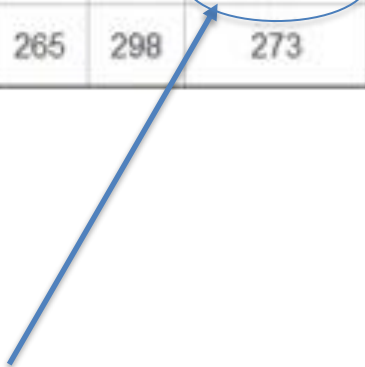
EQ = Equivalence

Substance	AR1 (1990)	AR2 (1995)	AR3 (2001)	AR4 (2007)	AR5 (2013)
Carbon dioxide, fossil (CO <sub>2</sub> )	1	1	1	1	1
Methane, fossil (CH <sub>4</sub> )	21	21	23	25	28
Methane, biogenic (CH <sub>4</sub> )	18.25	18.25	20.25	22.25	25.25
Dinitrogen monoxide (N <sub>2</sub> O)	290	310	296	298	265
HCFC-141b	440	-	700	725	782
HFC-134a	1200	1300	1300	1430	1300
HCFC-22	1500	-	1700	1810	1760
HCFC-142b	1600	-	2400	2310	1980
CFC-11	3500	-	4600	4750	4660
CFC-12	7300	-	10600	10900	10200 <sup>37</sup>
Sulfur hexafluoride	-	23900	22200	22800	23500



# Landfill – direct emissions

Greenhouse Gas	100-Year Time Period				20-Year Time Period			
	AR4 2007	AR5 2014	AR6 2021	AR6 2021	AR4 2007	AR5 2014	AR6 2021	AR6 2021
	Feedback Not Included		Feedback Included		Feedback Not Included		Feedback Included	
CO <sub>2</sub>	1	1	1	1	1	1	1	1
CH <sub>4</sub> fossil origin	25	28	34	29.8	72	84	86	82.5
CH <sub>4</sub> non fossil origin				27.2				80.8
N <sub>2</sub> O	298	265	298	273	289	264	268	273



**IPCC AR6**



**Landfill**

# Landfill – direct emissions

Landfill



Air emissions

Direct emissions

CO<sub>2</sub> emitido

BIOGÉNICO

CH<sub>4</sub> emitido

CH<sub>4</sub> recuperado

CH<sub>4</sub> oxidado

EQUATION 5.3

$$\text{CH}_4 \text{ emissions (Gg/yr)} = [(\text{MSW}_T \cdot \text{MSW}_F \cdot L_0) - R] \cdot (1 - \text{OX})$$

Lixo total

Fracção que vai para aterro

Função da parte orgânica



[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)

# Landfill – direct emissions



**Landfill**

## Default method – Tier 1

The default method is based on the following equation:

## Direct emissions

### EQUATION 5.3

$$\text{CH}_4 \text{ emissions (Gg/yr)} = [(\text{MSW}_T \cdot \text{MSW}_F \cdot L_0) - R] \cdot (1 - \text{OX})$$

Where:

$\text{MSW}_T$  = Total MSW generated (Gg/yr)

$\text{MSW}_F$  = Fraction of MSW disposed at SWDS

$L_0$  = Methane generation potential [ $\text{MCF} \cdot \text{DOC} \cdot \text{DOC}_F \cdot F \cdot 16 / 12$  (Gg  $\text{CH}_4$ /Gg waste)]

MCF = Methane correction factor (fraction)

DOC = Degradable organic carbon [fraction (Gg C/Gg MSW)]

$\text{DOC}_F$  = Fraction DOC dissimilated

F = Fraction by volume of  $\text{CH}_4$  in landfill gas

R = Recovered  $\text{CH}_4$  (Gg/yr)

OX = Oxidation factor (fraction)

0.5

The default is 0.1

The default value for methane recovery is zero

**IPCC Guidelines** provide a default value of 0.77 for  $\text{DOC}_F$

[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)



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## Direct emissions



## Landfill

## Parâmetro L<sub>0</sub>

Type of Site	Methane Correction Factor (MCF) Default Values
Managed <sup>a</sup>	1.0
Unmanaged – deep (≥5 m waste)	0.8
Unmanaged – shallow (<5 m waste)	0.4
Uncategorised SWDS <sup>b</sup>	0.6

<sup>a</sup> Managed SWDS must have controlled placement of waste (i.e. waste directed to specific deposition areas, a degree of control of scavenging and a degree of control of fires) and will include some of the following: cover material, mechanical compacting or levelling of waste.

<sup>b</sup> The default value of 0.6 for uncategorised SWDS may be inappropriate for developing countries with a high percentage of unmanaged shallow sites, as it will probably lead to overestimation of emissions. Therefore, inventory agencies in developing countries are encouraged to use 0.4 as their MCF, unless they have documented data that indicates managed landfill practices in their country.

Source: Reference Manual of the *IPCC Guidelines*.

$$L_0 = \text{Methane generation potential} [MCF \cdot DOC \cdot DOC_F \cdot F \cdot 16 / 12 (\text{Gg CH}_4/\text{Gg waste})]$$

**Default**

# Landfill – direct emissions



[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)



Direct emissions

Parâmetro  $L_0$

$L_0$  = Methane generation potential [MCF • DOC •  $DOC_F$  • F • 16 / 12 (Gg CH<sub>4</sub>/Gg waste)]

**Landfill**

**EQUATION 5.4**

$$DOC = (0.4 \cdot A) + (0.17 \cdot B) + (0.15 \cdot C) + (0.3 \cdot D)$$

Where:

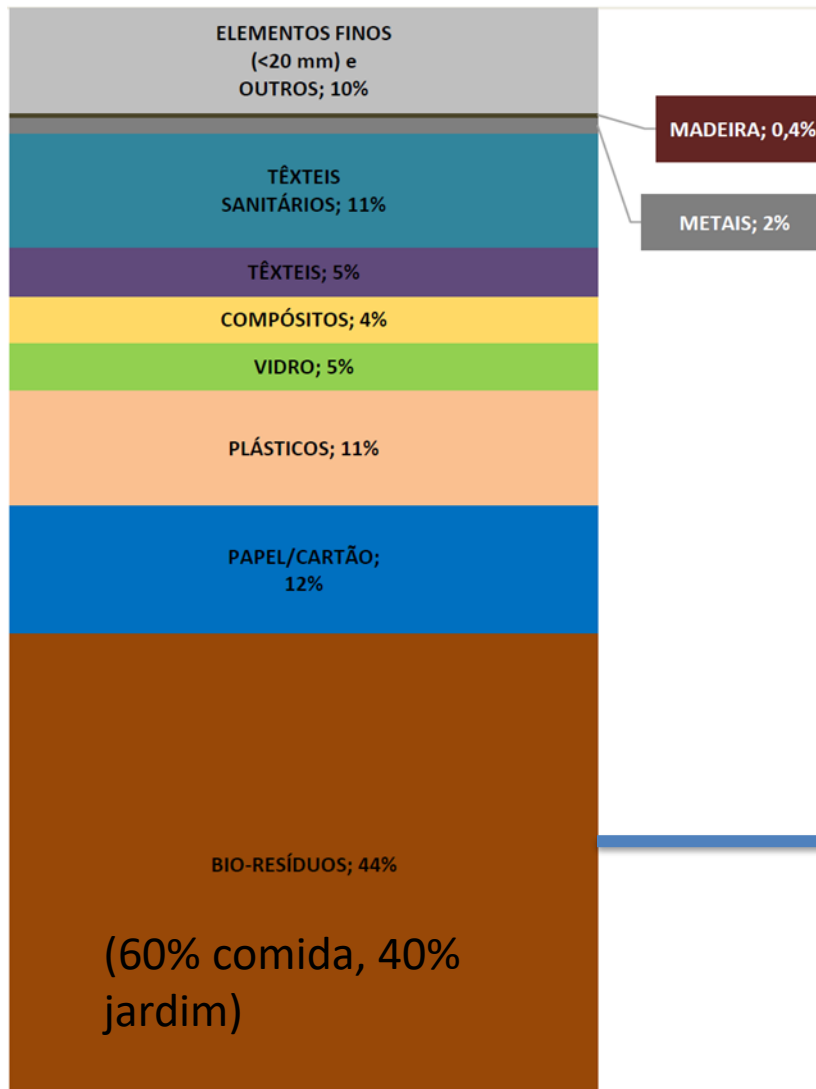
A = Fraction of MSW that is paper and textiles

B = Fraction of MSW that is garden waste, park waste or other non-food organic putrescibles

C = Fraction of MSW that is food waste

D = Fraction of MSW that is wood or straw

# Landfill – direct emissions



**10 ton colocadas em aterro vão ser responsáveis por que libertação de CH<sub>4</sub>?**

i) Qual o potencial de aquecimento global em 100 anos (GWP100), expresso em CO<sub>2</sub>eq para OX=0.1 e OX=1?

ii) Para OX=0.1, se o CH<sub>4</sub> for 100% reencaminhado para queima e geração de eletricidade com eficiência 35%, qual a eletricidade produzida?



**Landfill?**



## Default method – Tier 1

The default method is based on the following equation:

**EQUATION 5.3**

$$\text{CH}_4 \text{ emissions (Gg/yr)} = [(\text{MSW}_T \cdot \text{MSW}_F \cdot L_0) - R] \cdot (1 - \text{OX})$$

Where:

$\text{MSW}_T$  = Total MSW generated (Gg/yr)

$\text{MSW}_F$  = Fraction of MSW disposed at SWDS

$\text{MSW}_T \text{ MSW}_F = 10 \text{ Ton}$

$R = 0$

$\text{OX} = 0.1$

$L_0$  = Methane generation potential [ $\text{MCF} \cdot \text{DOC} \cdot \text{DOC}_F \cdot F \cdot 16 / 12$  (Gg  $\text{CH}_4$ /Gg waste)]

$\text{MCF} = 0.6$

$\text{DOC}_F = 0.77$

$F = 0.5$



**Landfill**



# Landfill – direct emissions

**EQUATION 5.4**

$$DOC = (0.4 \cdot A) + (0.17 \cdot B) + (0.15 \cdot C) + (0.3 \cdot D)$$

Where:

A = Fraction of MSW that is paper and textiles

B = Fraction of MSW that is garden waste, park waste or other non-food organic putrescibles

C = Fraction of MSW that is food waste

D = Fraction of MSW that is wood or straw



$$A = (16+12)/100 = 0.28$$

$$B = (40 \cdot 44)/10000 \\ = 17.6/100 = 0.176$$

$$C = 26.4/100 = 0.264$$

$$D = 0.4/100 = 0.004$$



$$\begin{aligned}
 \text{DOC} &= \\
 &0.4 \cdot 0.28 + 0.17 \cdot 0.176 \\
 &+ 0.15 \cdot 0.264 + \\
 &0.3 \cdot 0.004 = \mathbf{0.183}
 \end{aligned}$$



**Landfill**



## Default method – Tier 1

The default method is based on the following equation:

**EQUATION 5.3**

$$\text{CH}_4 \text{ emissions (Gg/yr)} = [(\text{MSW}_T \cdot \text{MSW}_F \cdot L_0) - R] \cdot (1 - \text{OX})$$

Where:

$\text{MSW}_T$  = Total MSW generated (Gg/yr)

$\text{MSW}_F$  = Fraction of MSW disposed at SWDS

$\text{MSW}_T \text{ MSW}_F = 10 \text{ Ton}$

$R = 0$

$\text{OX} = 0.1$

$L_0$  = Methane generation potential [ $\text{MCF} \cdot \text{DOC} \cdot \text{DOC}_F \cdot F \cdot 16 / 12$  (Gg  $\text{CH}_4$ /Gg waste)]

$\text{MCF} = 0.6$

$\text{DOC}_F = 0.77$

$F = 0.5$

0.183



**Landfill**

# Landfill – direct emissions

$$\text{CH}_4 = 10 \text{ ton} * 0.6 * 0.183 * 0.77 * 0.5 * 16/12 * 0.9 = 0.51 \text{ Ton}$$

IPCC AR6

Emissões diretas  $0.51 * 27.2 = 13.9 \text{ Ton CO}_2\text{e}$



10 ton



Landfill

**1.39 kg CO<sub>2</sub>e/kg waste**

# Landfill – direct emissions

i) Qual o potencial de aquecimento global em 100 anos (GWP100), expresso em CO<sub>2</sub>eq para OX=0.1 e OX=1?

IPCC AR6



10 ton



Landfill



Emissões diretas  $0.51 * 27.2 = 13.9 \text{ Ton CO}_2\text{e}$



1.39 kg CO<sub>2</sub>e/kg waste

# Landfill – direct emissions

i) Qual o potencial de aquecimento global em 100 anos (GWP100), expresso em CO<sub>2</sub>eq para OX=0.1 e OX=1?

Se OX=1 (oxida tudo a CO<sub>2</sub> que é biogénico)

$$CH_4 = 10 \text{ ton} * 0.6 * 0.183 * 0.77 * 0.5 * 16/12 * 0 = 0 \text{ Ton}$$

Emissões diretas  $0 * 27.2 = 0 \text{ Ton CO}_2\text{e}$



10 ton

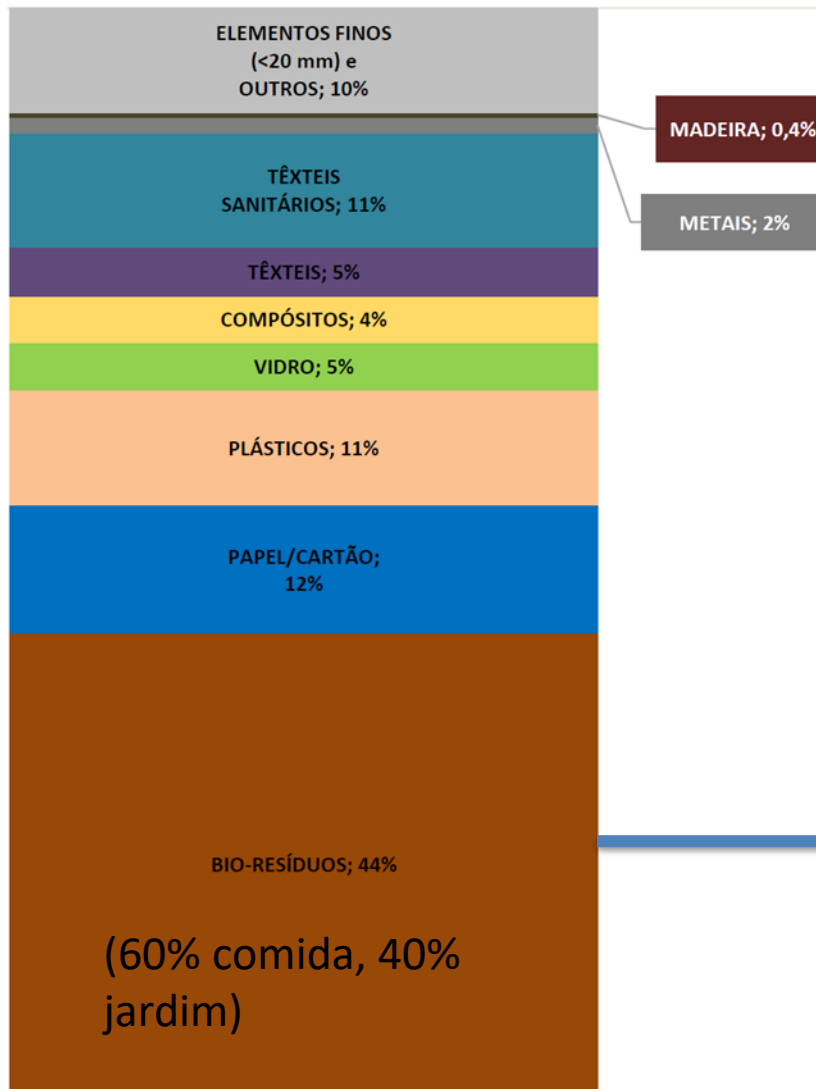


**Landfill**

**0 kg CO<sub>2</sub>e/kg waste**

Biogenic carbon

# Landfill – direct emissions



**10 ton colocadas em aterro vão ser responsáveis por que libertação de CH<sub>4</sub>?**

i) Qual o potencial de aquecimento global em 100 anos (GWP100), expresso em CO<sub>2</sub>eq para OX=0.1 e OX=1?

ii) Para OX=0.1, se o CH<sub>4</sub> for 100% reencaminhado para queima e geração de eletricidade com eficiência 35%, qual a eletricidade produzida? E emissão direta?



**Landfill?**

# Landfill with energy recovery – direct emissions

$$\text{CH}_4 = 10 \text{ ton} * 0.6 * 0.183 * 0.77 * 0.5 * 16/12 * 0.9 = 0.51 \text{ Ton}$$

Poder calorífico  $\text{CH}_4 = 50 \text{ MJ/kg}$

Emissões diretas biogénicas não entram para o GWP  $0.51 * 44/16 = 1.4 \text{ Ton CO}_2$



$$0.35 * 510 \text{ kg} * 50 \text{ MJ/kg} * 1/3.6 \text{ MJ/kWh} = \mathbf{2479 \text{ kWh}}$$

ii) Para  $O_X=0.1$ , se o  $CH_4$  for 100% reencaminhado para queima e geração de eletricidade com eficiência 35%, qual a eletricidade produzida? E emissão direta?

**Se este processo estiver a evitar a produção de eletricidade por gás natural ciclo combinado (350 gCO<sub>2</sub>/kWh)**

O processo **Evita** a emissão de  $350 \text{ g/kWh} * 2479 \text{ kWh} = 0.87 \text{ ton CO}_2$



Emissão direta = - 0.87 ton CO<sub>2</sub>

-0.087 kg CO<sub>2</sub>e/kg waste



## Waste hierarchy

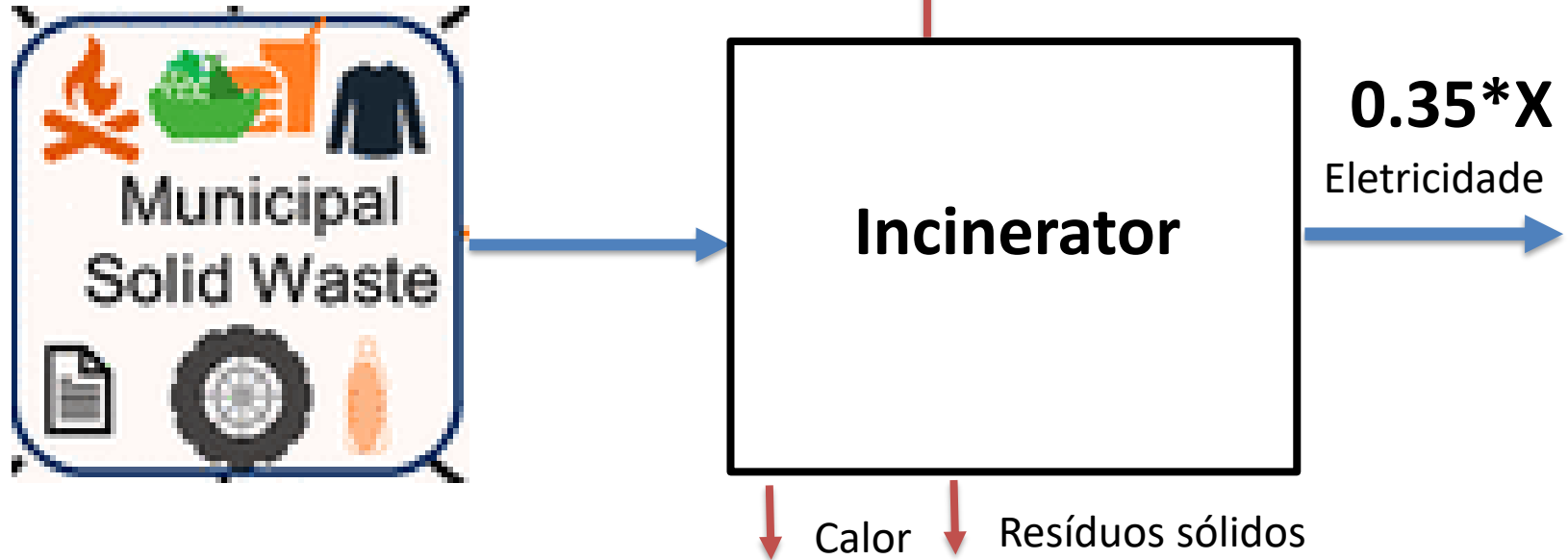


Preventing waste is the preferred option, and sending waste to landfill should be the last resort.

- European Union Waste Framework Directive 5 July 2023 revision **Directive 2008\_98\_EC on waste**



Energy content  $X$  MJ/kg



~ 1/3 fossil

~ 2/3 biogenic

# Incineration – direct emissions



Emissões diretas

**CO<sub>2</sub> emitido**

Eficiência  
incineração

Massa molar CO<sub>2</sub>/  
massa molar C

**EQUATION 5.11**

$$\text{CO}_2 \text{ emissions (Gg/yr)} = \sum_i (IW_i \cdot CCW_i \cdot FCF_i \cdot EF_i \cdot 44 / 12)$$

Quantidade de  
lixo que vai para  
incineração

Conteúdo  
carbónico

Fracção de  
carbono fóssil

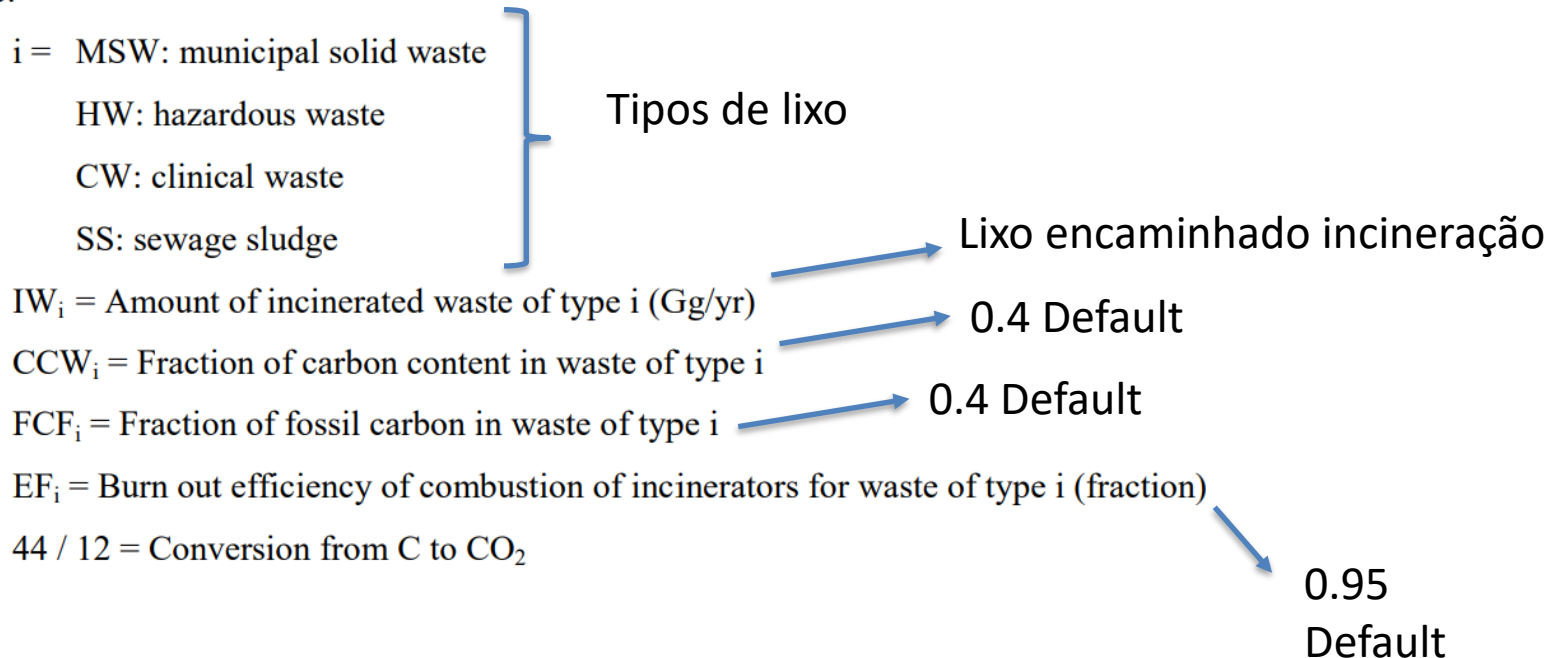
[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)

# Incineration – direct emissions

**EQUATION 5.11**

$$\text{CO}_2 \text{ emissions (Gg/yr)} = \sum_i (IW_i \cdot CCW_i \cdot FCF_i \cdot EF_i \cdot 44 / 12)$$

Where:



[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)

**TABLE 5.6**  
**DEFAULT DATA FOR ESTIMATION OF CO<sub>2</sub> EMISSIONS FROM WASTE INCINERATION**

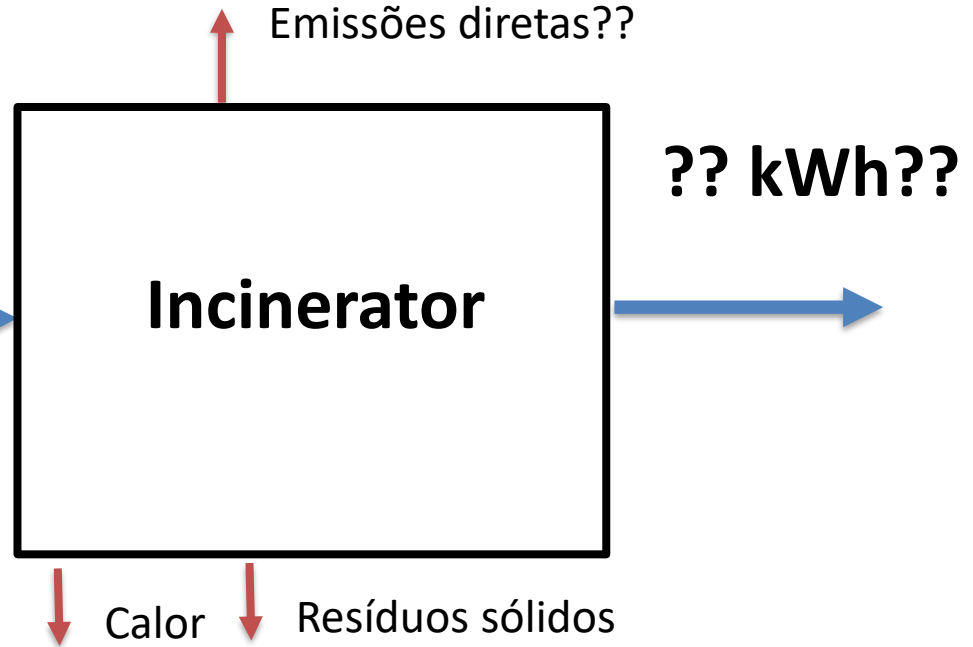
	<b>MSW</b>	<b>Sewage Sludge</b>	<b>Clinical Waste</b>	<b>Hazardous Waste</b>
C Content of Waste	33-50% of waste (wet) default: 40%	10-40% of sludge (dry matter) default: 30%	50-70% of waste (dry matter) <sup>a</sup> default: 60%:	1-95% of waste (wet) default: 50%
Fossil Carbon as % of Total Carbon	30-50% default: 40%	0%	30-50% default: 40% more information is needed	90-100% <sup>b</sup> default: 90%
Efficiency of Combustion <sup>c</sup>	95-99% default: 95%	95%	50-99.5% default: 95%	95-99.5% default: 99.5%
<p><sup>a</sup> Clinical waste contains mainly paper and plastics. The carbon content can be estimated from the following factors: C-content of paper: 50% and C-content of plastics: 75-85%.</p> <p><sup>b</sup> The fossil carbon may be reduced if it includes carbon from packaging material and similar materials.</p> <p><sup>c</sup> Depends on plant design, maintenance and age.</p> <p>Source: Judgement by Expert Group (see Co-chairs, Editors and Experts; Emissions from Waste Incineration).</p>				

[https://www.ipcc.ch/site/assets/uploads/2018/03/5\\_Waste-1.pdf](https://www.ipcc.ch/site/assets/uploads/2018/03/5_Waste-1.pdf)

# Incineration – direct emissions

10 Ton

Energy content 20 MJ/kg



~ 1/3 fossil

~ 2/3 biogenic

**10 Ton**



~ **1/3** fossil

**Emissões diretas??**

$$10 \text{ ton} * 0.4 * \mathbf{1/3} * 0.95 * 44/12 = 4.8 \text{ ton CO}_2$$

$$0.48 \text{ ton CO}_2/\text{ton waste}$$

**Energy content 20 MJ/kg**

**Eletricidade produzida?? kWh??**

$$10000 \text{ kg} * 20 \text{ MJ/kg} * 1/(3.6 \text{ MJ/kWh}) = 5555.6 \text{ kWh}$$

$$\text{Fator de emissão desta eletricidade} = 4800000/5555.6 = 858 \text{ g CO}_2/\text{kWh}$$

## Incineration – direct emissions

**Se este processo estiver a evitar a produção de eletricidade por gás natural ciclo combinado (350 gCO<sub>2</sub>/kWh)**

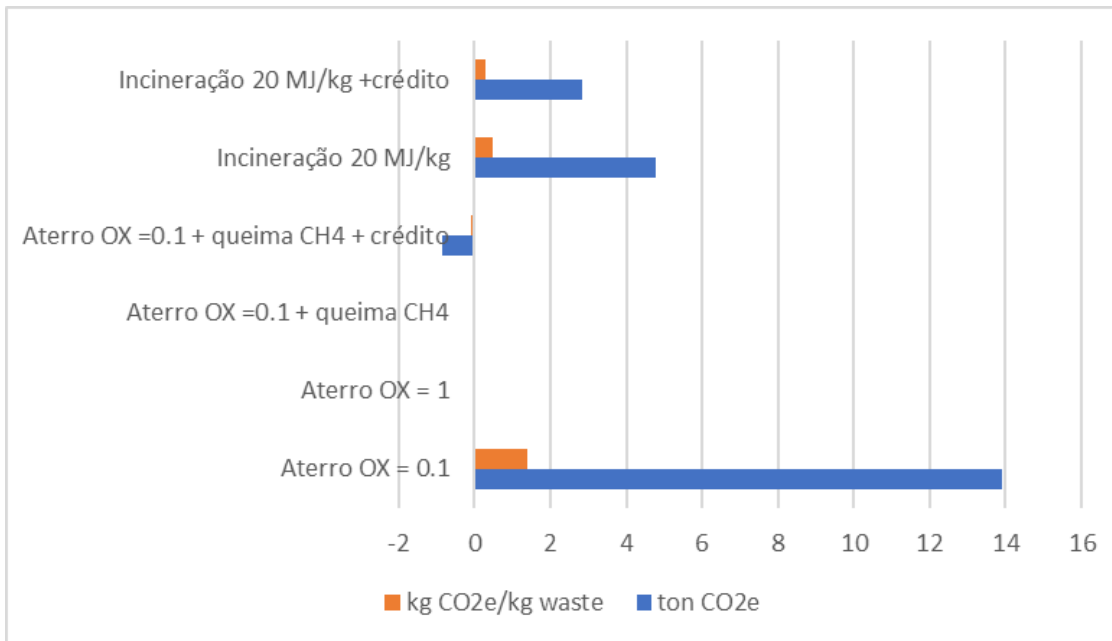
O processo **Evita** a emissão de  $350 * 5555.6 - 4800000 = - 2.85$  ton CO<sub>2</sub>



**+ 0.285 kg CO<sub>2</sub>e/kg waste**

Emissão direta = 2.85 ton CO<sub>2</sub>

## Conclusões



Emissões diretas  
 (âmbito 1 para empresa gestora de “lixo”)



## Conclusões

De acordo com a hierarquia dos resíduos o último destino é o aterro e pelo que vimos é melhor se tiver aproveitamento energético (conversão  $\text{CH}_4$  para eletricidade).

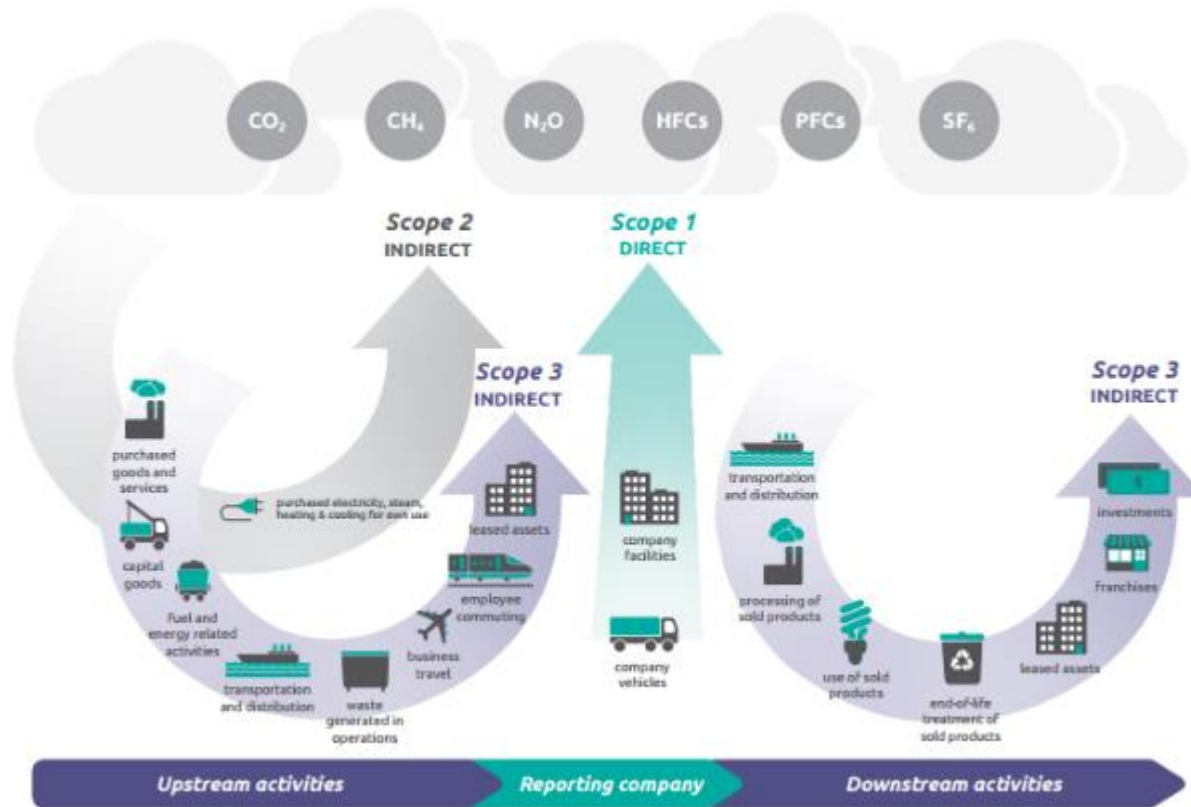
Na realidade há fugas de  $\text{CH}_4$  que não foram contabilizadas e que poderiam fazer o cenário de incineração preferível...

Para além da questão da área ocupada....

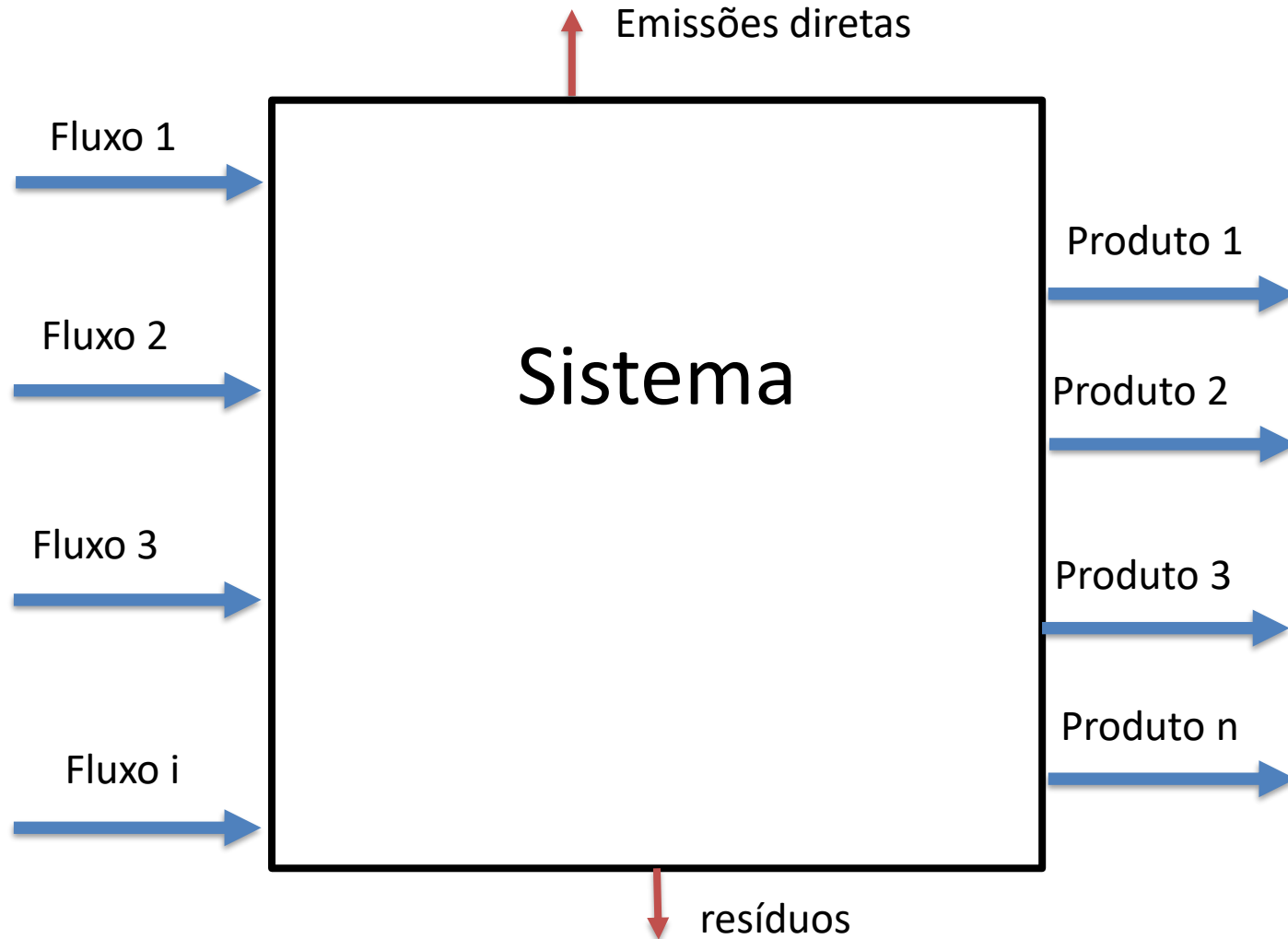


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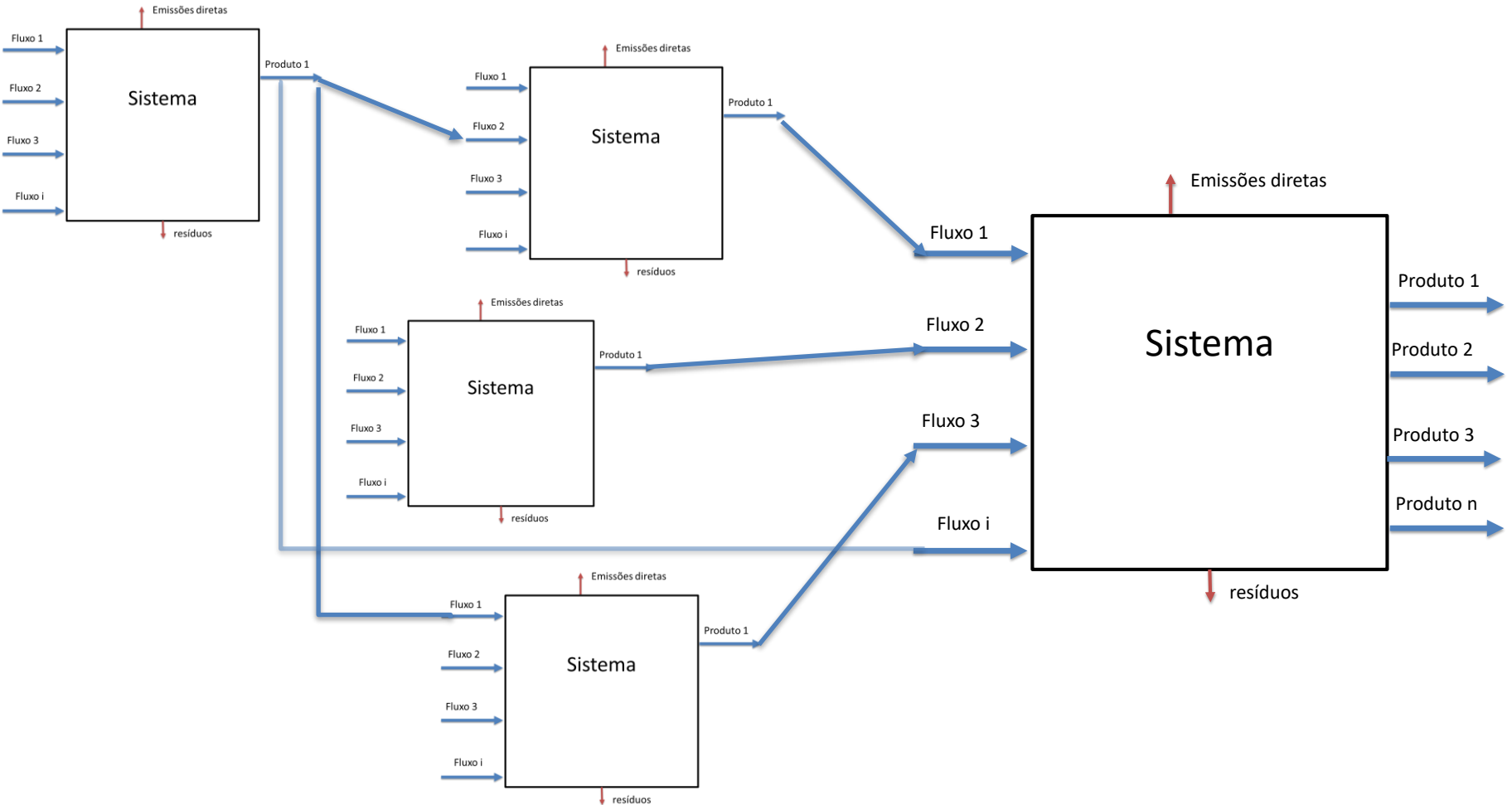
- European Union Waste Framework Directive 5 July 2023 revision **Directive 2008\_98\_EC on waste**



Do ponto de vista de uma empresa gestora de resíduos as emissões diretas são da queima da parte fossil e da libertação de CH<sub>4</sub> em aterro – âmbito 1/ Scope 1

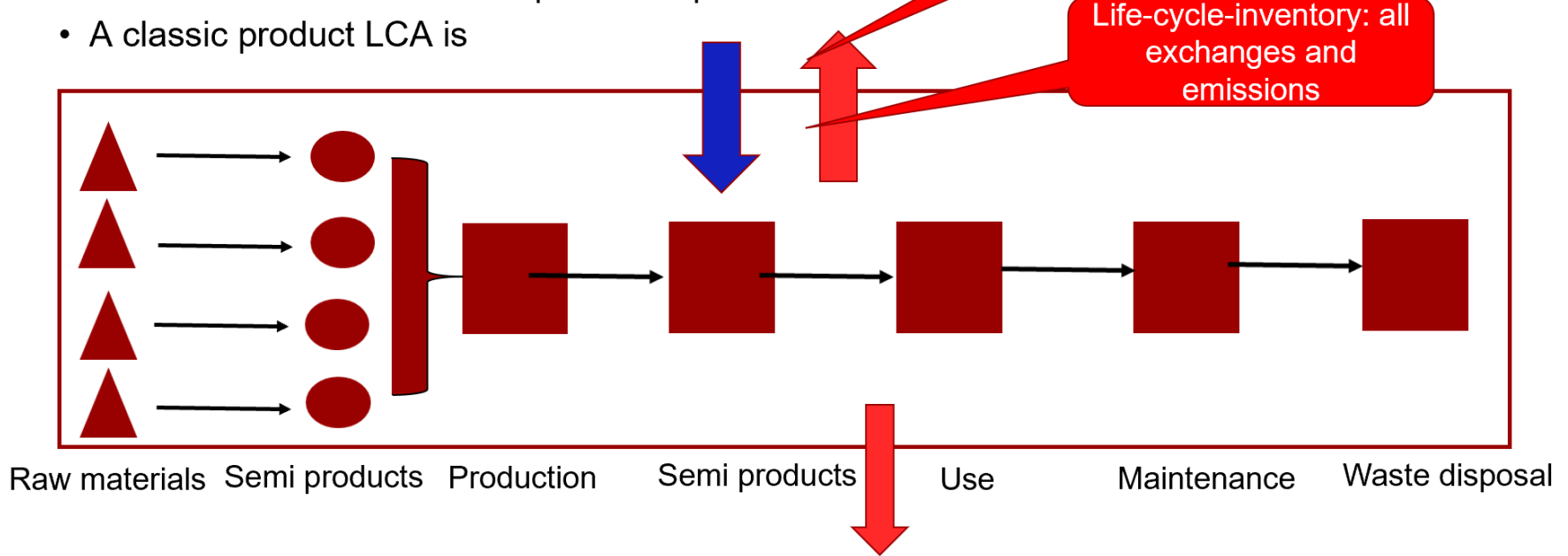


# Supply chain/ Product pathway



## Introduction: LCA

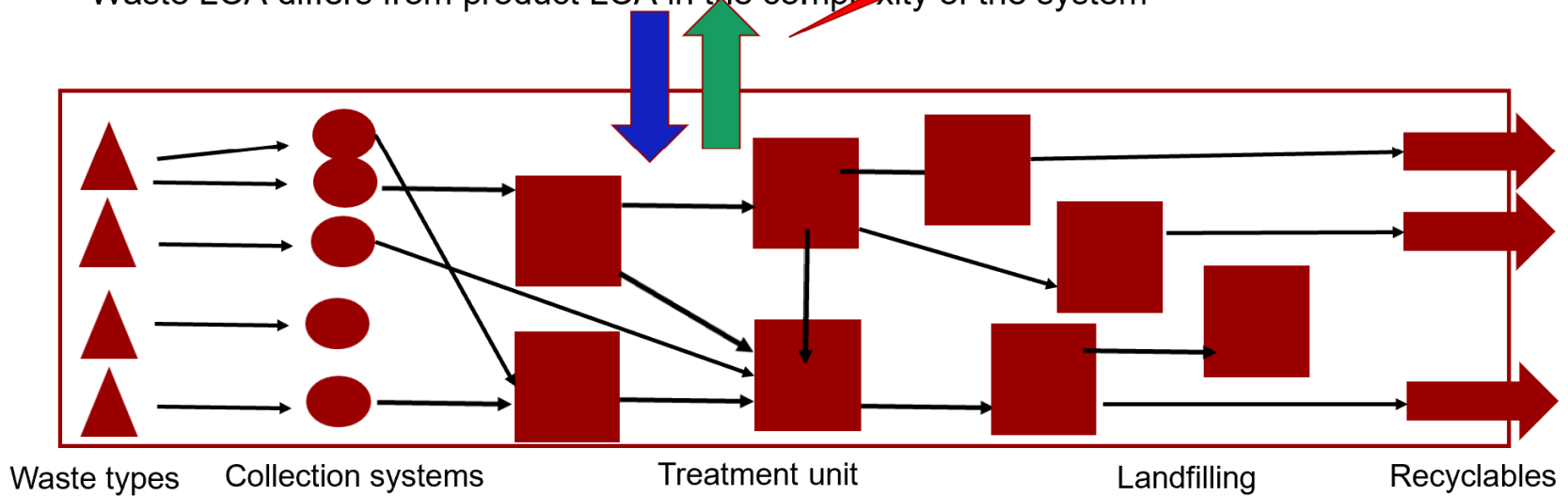
- LCA stands for Life-Cycle-Assessment
- A holistic approach for environmental assessment of industrial products introduced in the 1990ties\* – the classic example is comparison of alternative containers for beverage
- A classic product LCA is



## Introduction: LCA in waste management

- LCA came into waste management late 1990ties\*, starting in S
- By 2020 more than 400 scientific papers have been published from around the worlds
- Waste LCA differs from product LCA in the complexity of the system

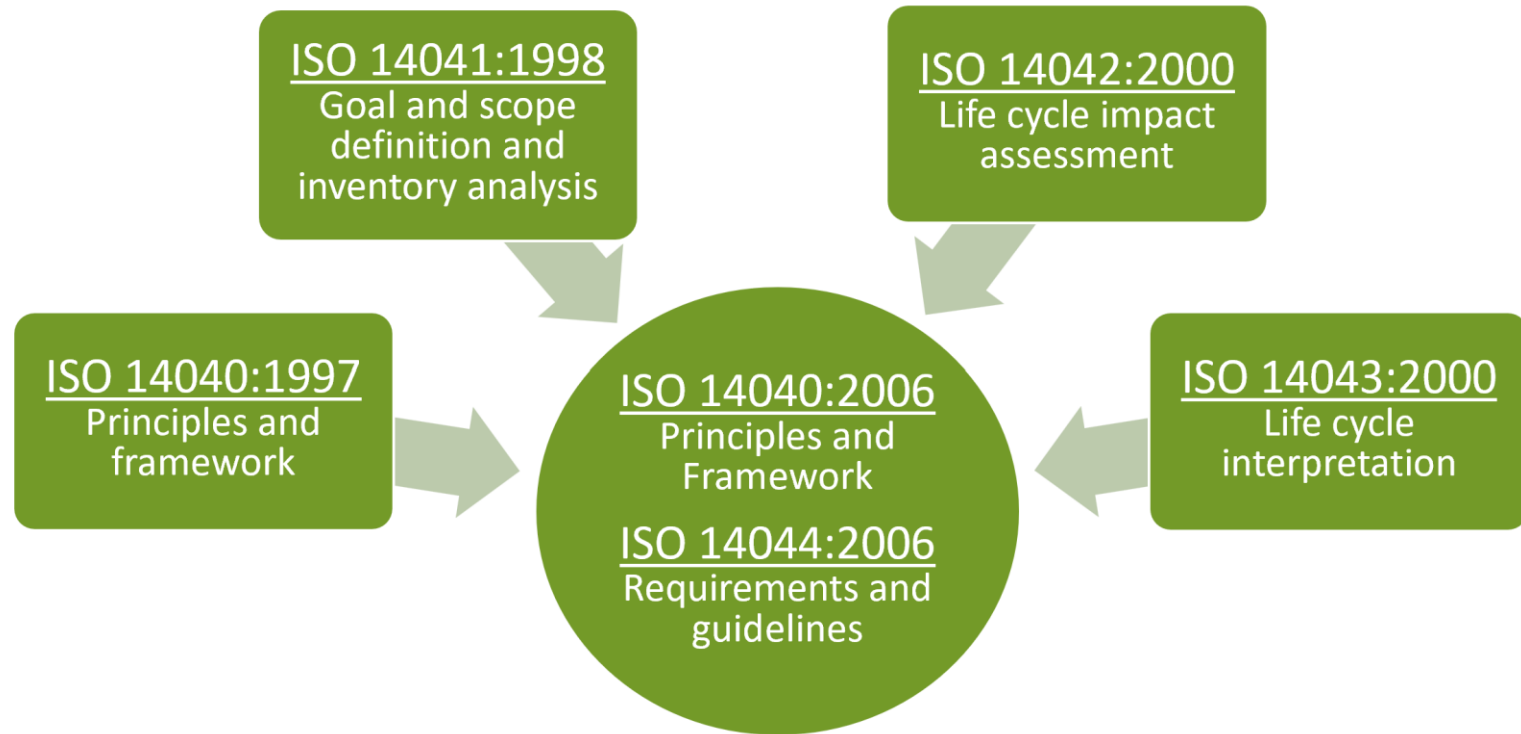
All the emission converted into impacts as for other LCAs



\*Clift, R., Doig, A., Finnveden, G. (2000): The application of life cycle assessment to integrated waste management. Part 1. Methodology. Trans. IchemE 78/B, 279-287.

- Enables to ascertain and manage emissions along the supply chain;
- Enables to compare different systems with the same function;
- Enables to evaluate future scenarios e.g variable electricity generation mix; variable heating generation origin; new technologies.





## ISO 14044:2006 Background

LCA Requirements and Guidelines

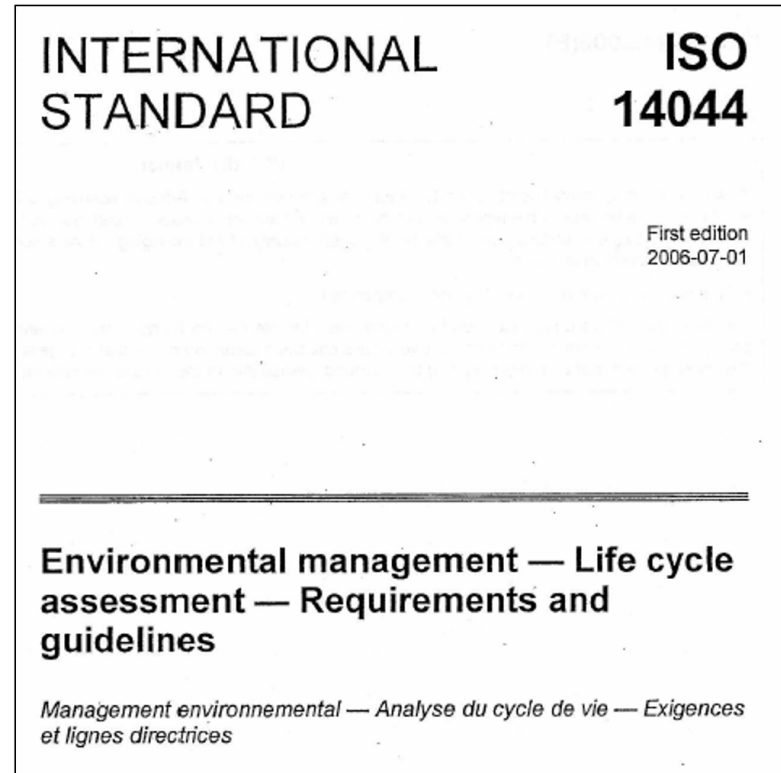
Similar to ISO 14040 in:

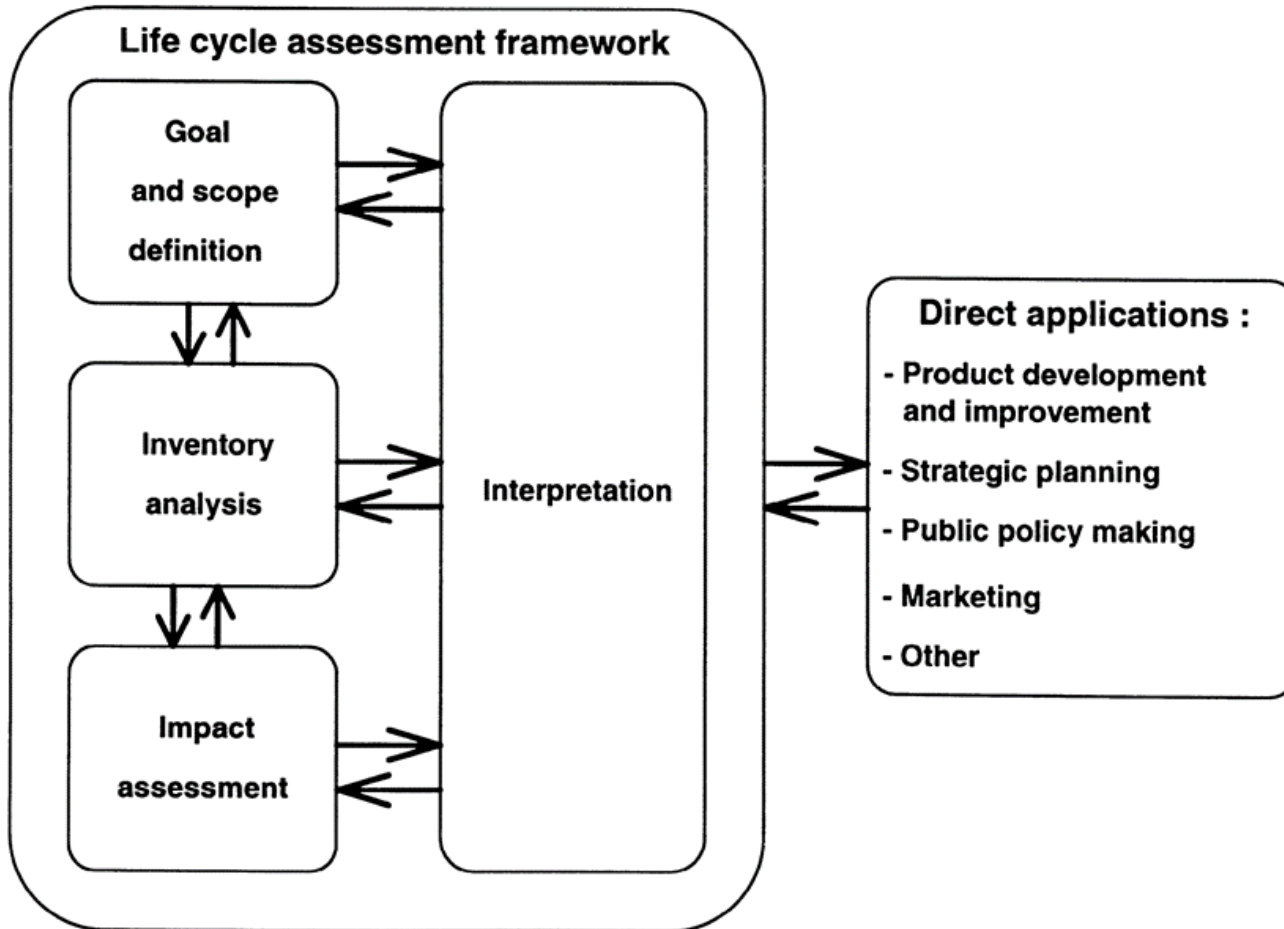
- Introduction
- Terminology definitions
- Phases and overview of process

Describes in more detail the required process for completing a life cycle assessment

First and only edition published in 2006

Replaces a host of previous ISO LCA standards





**Figure 1 : Phases of an LCA**

## DEFINE GOALS & SCOPE

- functional parameters
- system boundaries
- assumptions and limitations
- allocation/load sharing
- range of impacts assessed

## INVENTORY ANALYSIS

- flows of materials and energy
- cradle-to-grave
  - cradle-to-gate
  - cradle-to-cradle

## IMPACT ASSESSMENT

- selection of impact categories, indicators, models
- classification into impact categories and parameters
- measurement of indicators, inventory flow, normalizations

## INTERPRETATIONS

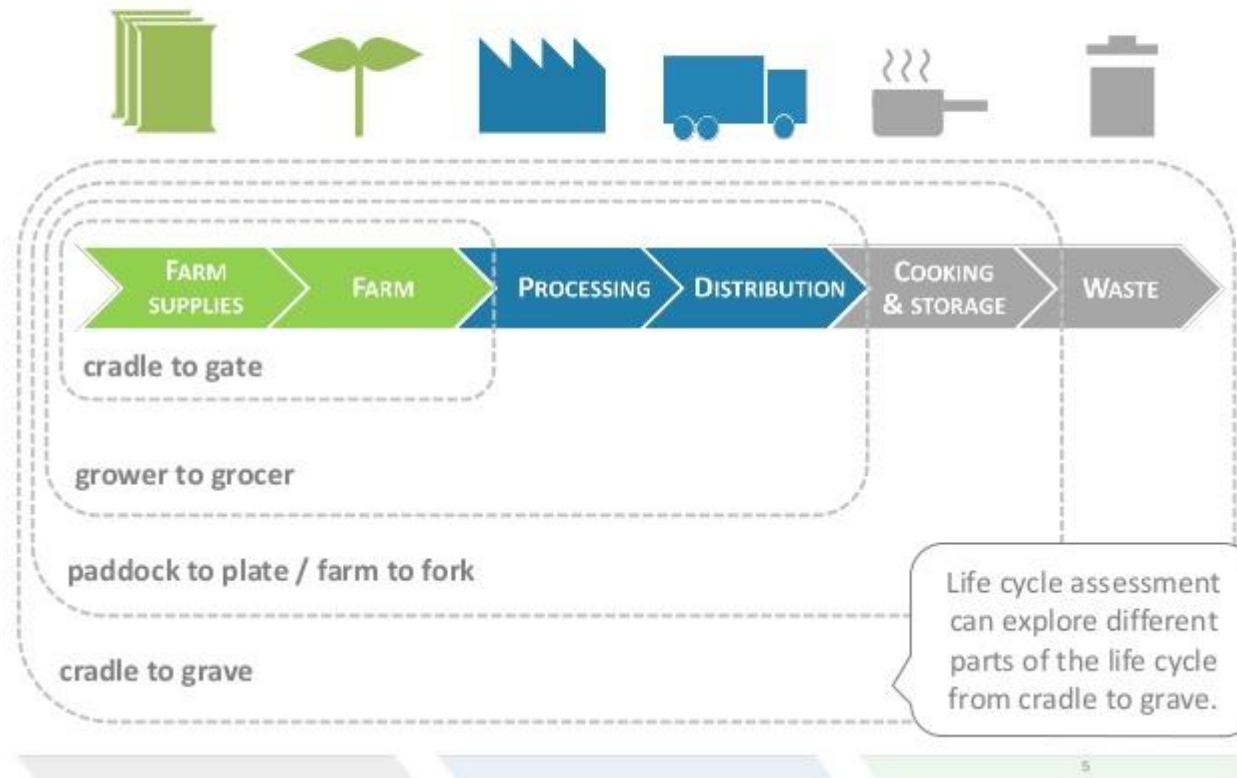
Follow a systematic method for evaluating, checking, quantifying, and identifying data/information collected from the Goals & Scope, Inventory Analysis, and Impact Assessments.

Occur at multiple stages throughout the scope of the project, such as at the collection of new information.

- *Identification of issues based on results.*
- *Evaluation of the study.*
- *Conclusions and recommended courses of action.*

## Examples- different boundaries

### Life cycle of food





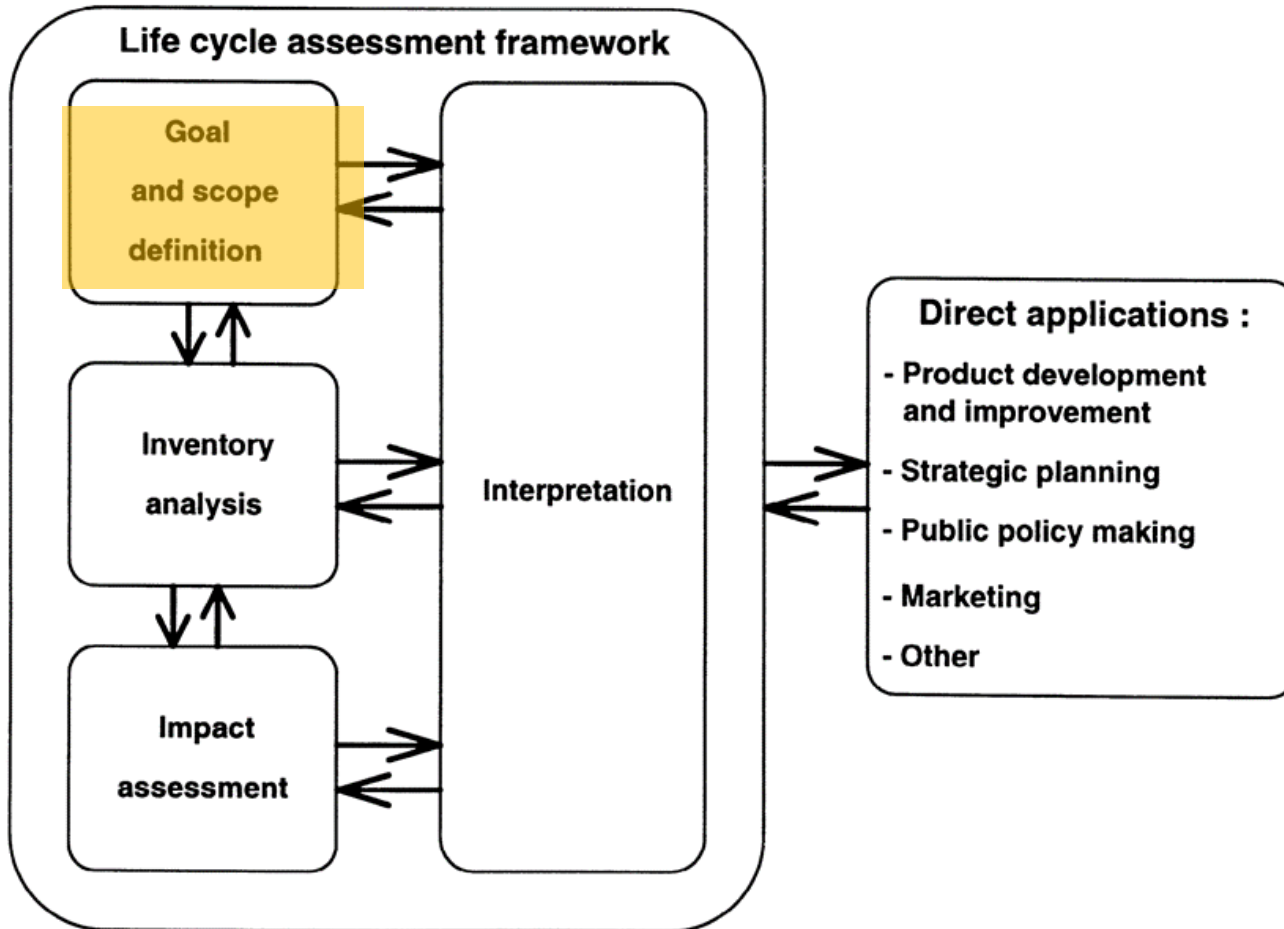
Só fim de vida....

**Disposal-to-Management**

Disposal-to-Cradle

Disposal-to-Recovery

Disposal-to-Landfill



**Figure 1 : Phases of an LCA**

# Goal Statement

- Goal statement is the first component of an LCA and guides much of the subsequent analysis
- Goal must state:
  - Intended use
  - Reasons for study
  - Audience
  - Whether comparative and disclosed to public



## Scope Elements

- Function and functional unit
  - Define the functional characteristics of the product system
  - Functional unit for amount of function achieved, useful as a reference measure
- System boundary
  - Define which processes are included in the study
  - Helpful to include a process flow diagram
- LCIA methodology
  - State which impact categories and category indicators are used
  - State which impact characterization methodology is used
- Inventory Data
  - Obtain either from direct measurement of processes or from secondary sources (or a mix of the two)
  - Include inputs and outputs to air, water, and soil

## Scope Elements

- Data quality
  - Address age, geographic coverage, technology coverage, precision, completeness, representativeness, consistency, reproducibility, sources, minimum length of time to collect, and uncertainty.
  - For missing data a zero value, non-zero value, or a calculated value from similar technology should be used and explained.
- Comparisons between systems
  - Use the same functional unit, system boundaries, data quality, allocation, and impact assessment procedures (if not possible, identify differences)
  - For publicly disclosed studies must include a critical review and the LCIA phase
- Critical Review
  - State whether or not a critical review will be conducted
  - Define how, and by whom, the critical review will be carried out



VS



**Âmbito/Scope:** comparar lavar o cabelo com shampô líquido ou sólido considerando

**FU-Functional unit/ unidade funcional:** 1 lavagem

Materials da embalagem (extração, produção, fim de vida)

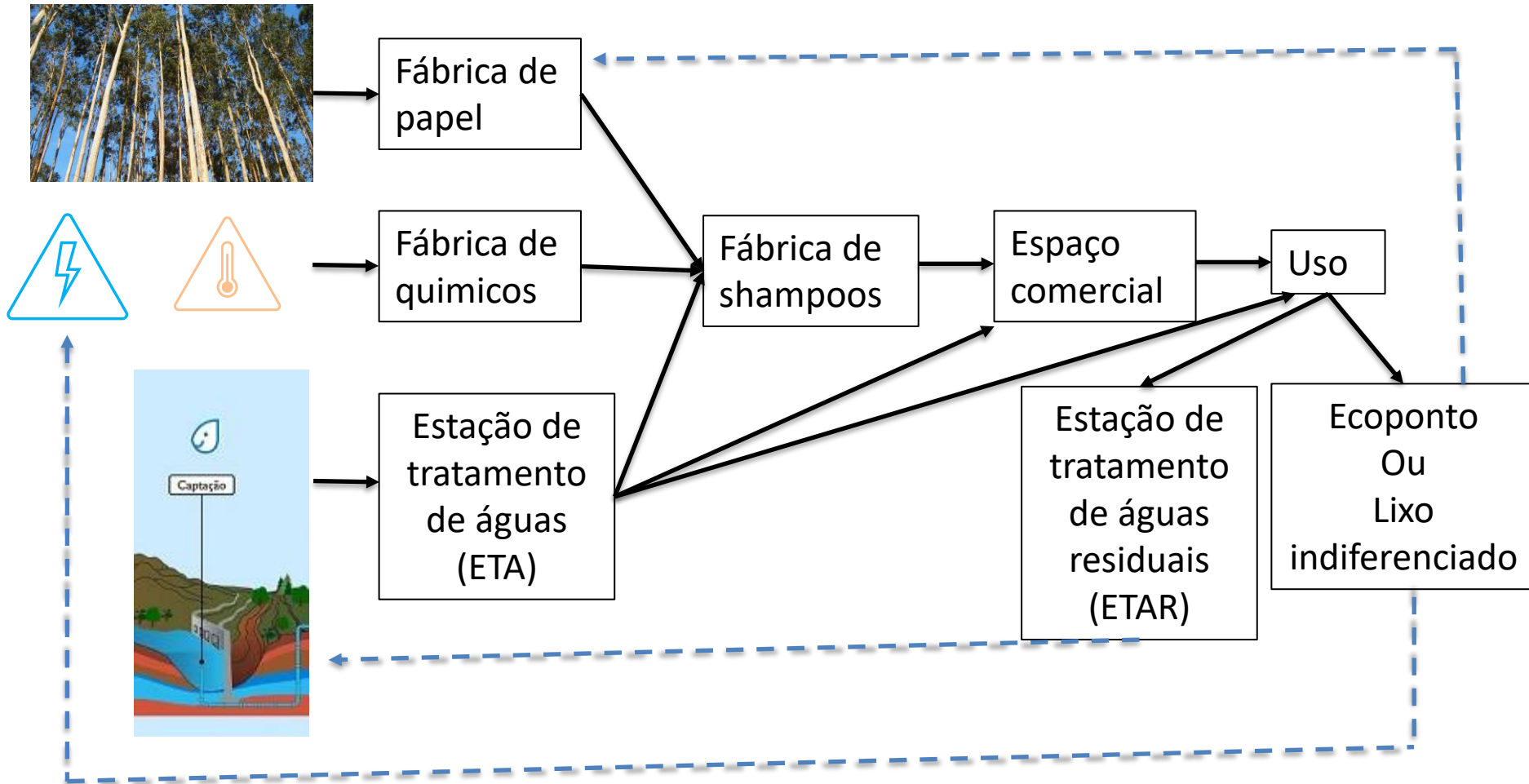
Água da lavagem (uso)

Gás natural e eletricidade (uso)

Químicos constituintes (extração, produção)

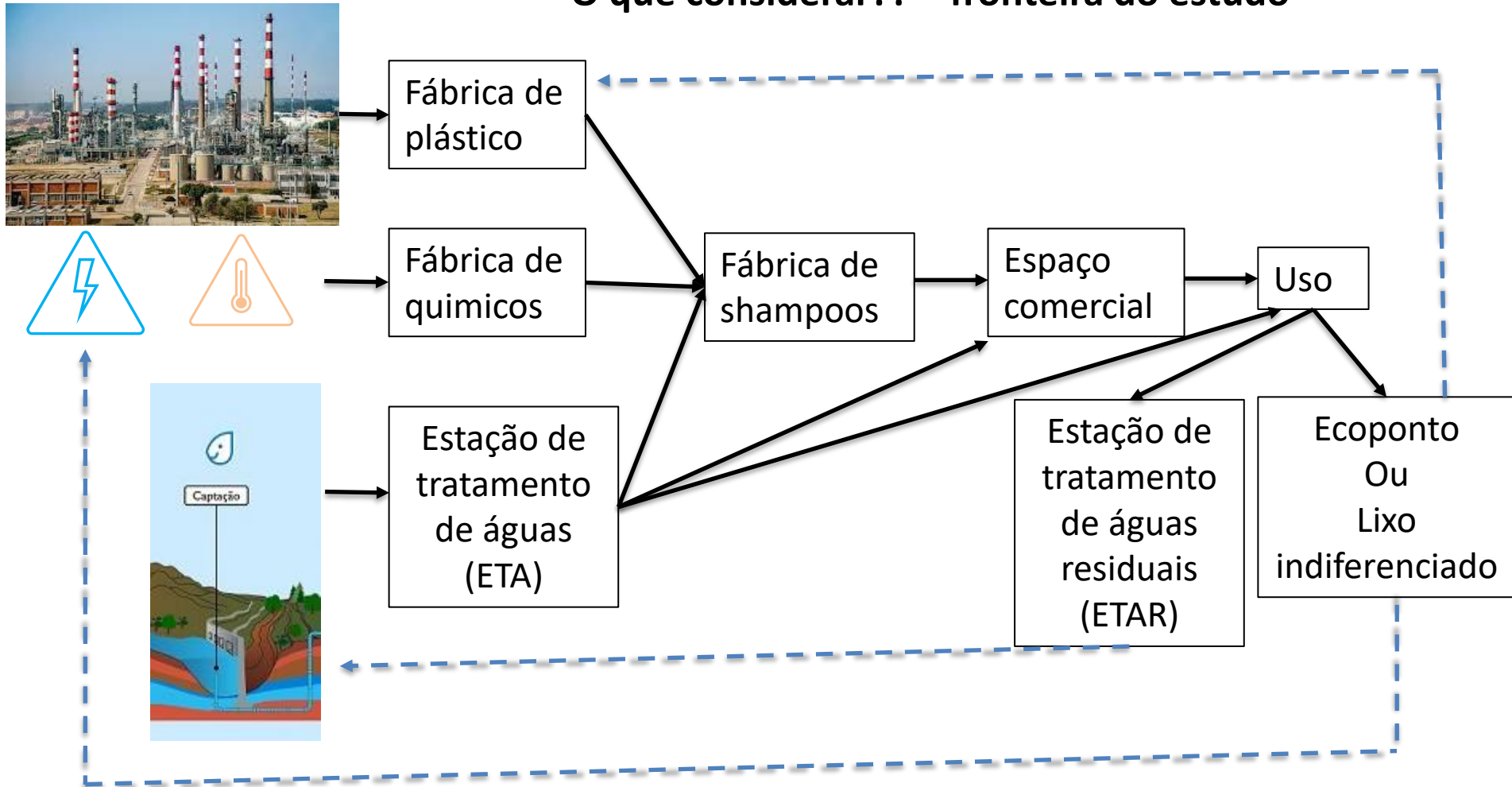
**Fronteira do estudo: O que considerar??**

## O que considerar?? – fronteira do estudo



# LCA- Life Cycle Assessment

## O que considerar?? – fronteira do estudo



## Examples Functional unit (FU) and reference flow/ unidade funcional e fluxo de referência

**Function produce 1 kWh electricity low voltage**

**FU = 1 kWh result expressed per FU 250 g CO<sub>2</sub>e/kWh**

**Reference flow 1000 kWh for the inventory**

**But final result expressed per FU**

**Function treat 1 kg solid urban waste**

**FU = 1 kg result expressed per FU 1000 g CO<sub>2</sub>e/kg**

**Reference flow 100 ton for the inventory**

**But final result expressed per FU**

**Âmbito/Scope:** comparar lavar o cabelo com shampô líquido ou sólido considerando

**FU-Functional unit/ unidade funcional:** 1 lavagem

Materials da embalagem (extração, produção, fim de vida)

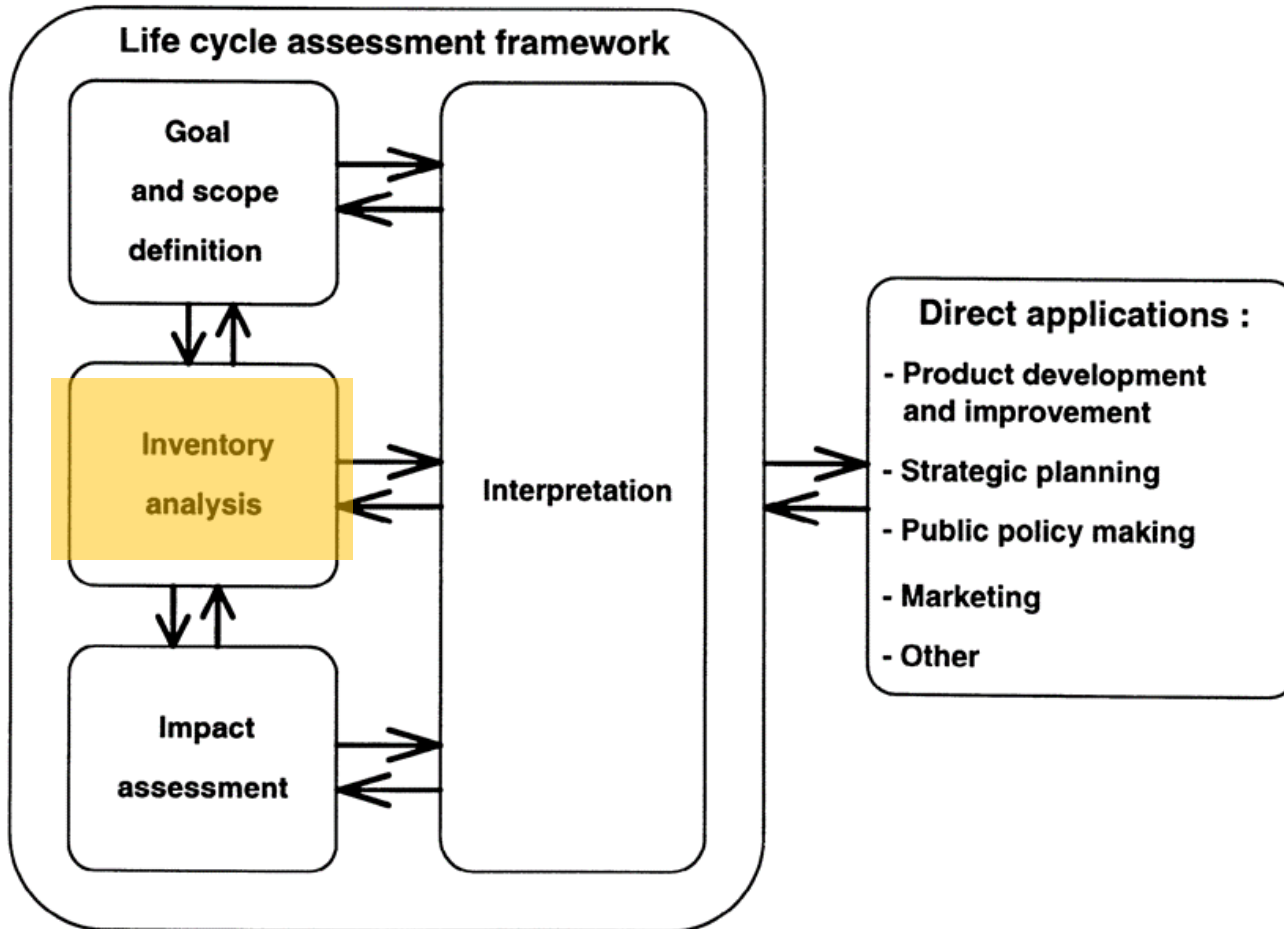
Água da lavagem (uso)

Gás natural e eletricidade (uso)

Químicos constituintes (extração, produção)

**Fronteira do estudo: O que considerar??**

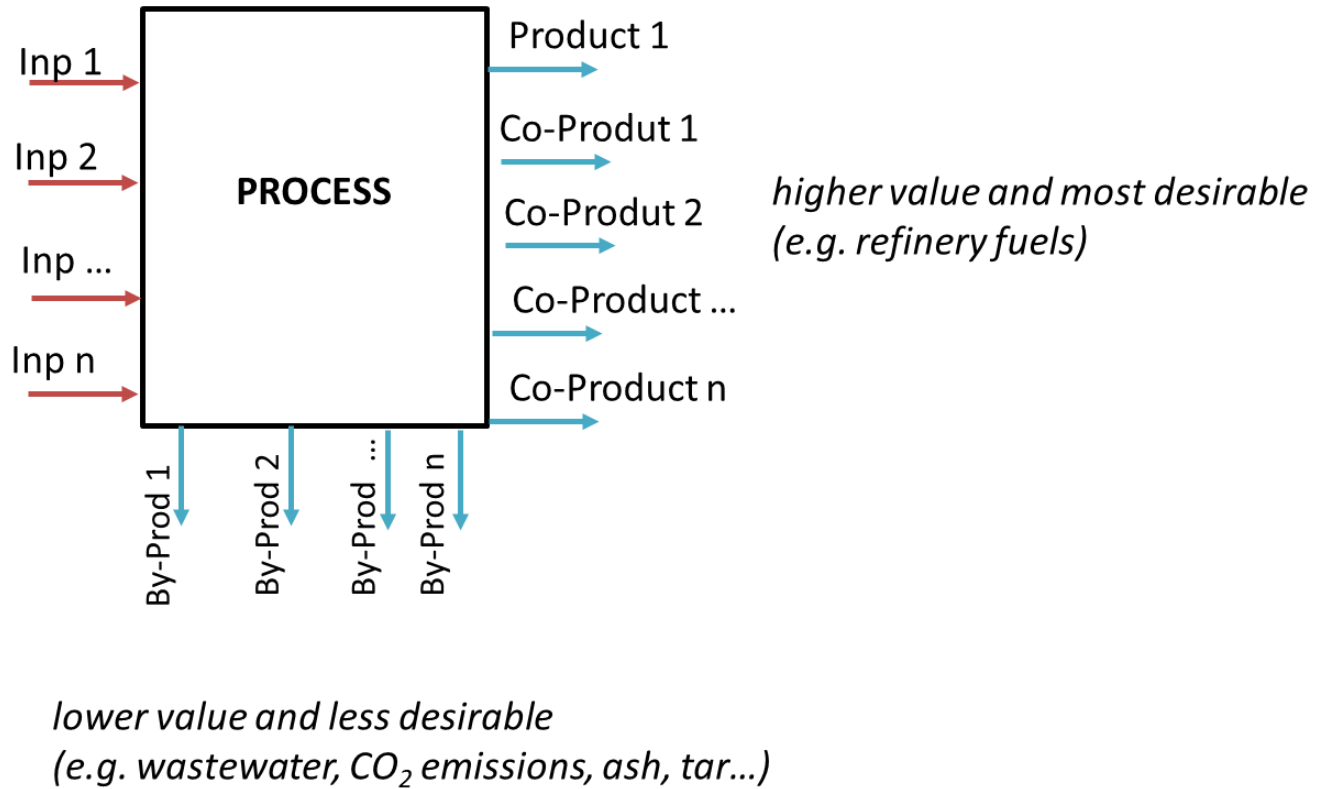




**Figure 1 : Phases of an LCA**

# Case study

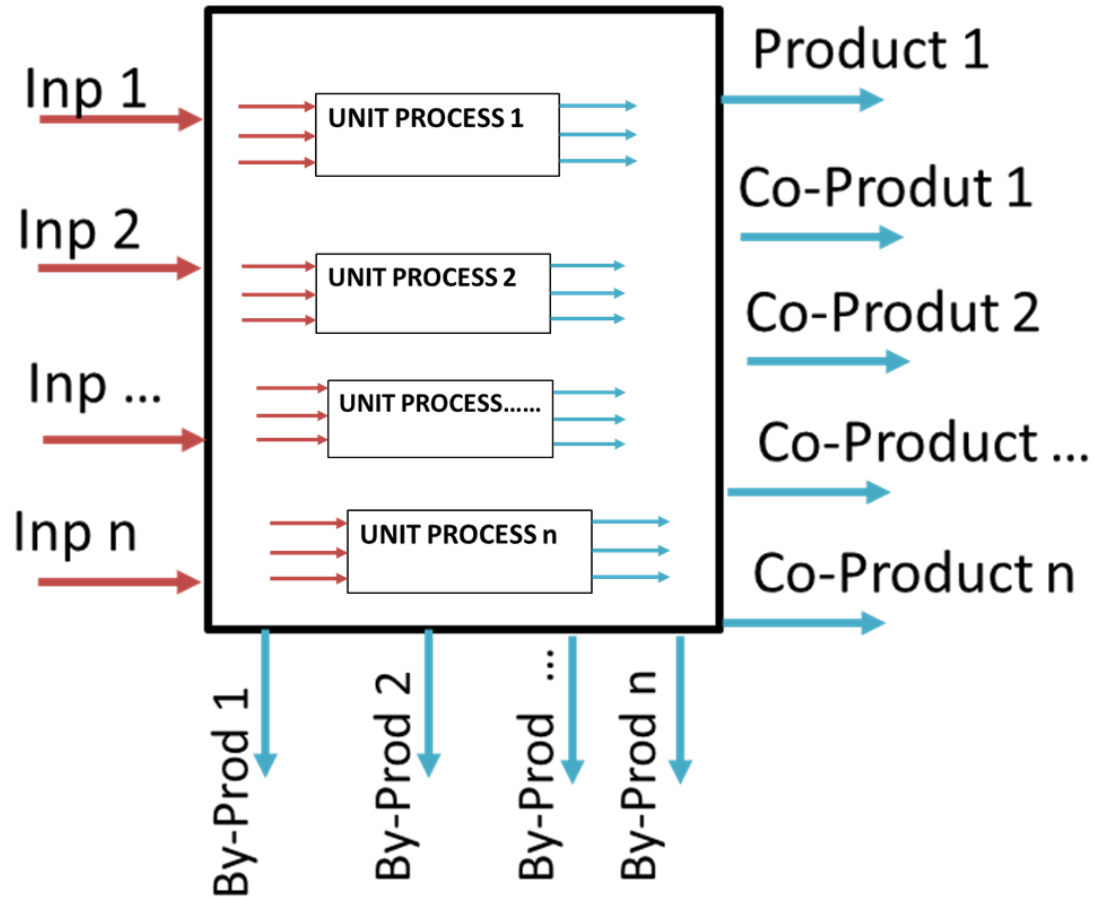
## Inputs and outputs



# Case study



## Inputs and outputs



## Data Collection

Collect for each unit process and reference sources, time taken, quality, etc.

Clearly define each unit process to prevent overlap in data collection

Provide the following details:

- Overall process flow diagrams
- Description of each unit process with inputs and outputs
- Flows and operating conditions of each unit process
- Units used
- Description of data collection techniques
- Instructions to document irregularities and all details

Example data collection sheet provided in the standard

## Data Collection

Collect data and classify under the following major headings

Energy inputs, raw material inputs, ancillary inputs, and other physical inputs

Releases to air, water, and soil

Products, co-products and waste

Other environmental aspects

# Data Collection

1. Consider goal and scope
2. Prepare for data collection
3. Collect data
4. Validate data
5. Relate data to unit process and allocations (reuse, etc.)
6. Relate data to functional unit
7. Aggregate data
8. Refine system boundary
9. Revise, repeat as needed

Already done if data  
from literature

Already  
done if using  
database



VS



## LCI – Life cycle inventory



Peso embalagem: 6 g

Conteúdo: 60g

1.67 g/lavagem

$$\frac{60 \text{ g}}{1.67 \text{ g/lavagem}} = 36 \text{ lavagens}$$

6 g de material de  
embalagem



0.17 g de material de  
embalagem por lavagem



## LCI – Life cycle inventory



200 ml por embalagem

29 g de embalagem está para 200 ml

X g está para 15 ml, ou seja,

g por lavagem (2.175 g/lavagem)



60 g por embalagem

6 g de embalagem está para 60 g

Y g está para 1.67 g, ou seja, 0.167 g/lavagem)



## Quimicos

Function	Ingredient	CAS	DID-list N°	Concentration (wt%)
Anionic surfactant	Sodium laureth sulfate	68891-38-3	8	13.00
Amphoteric surfactant	Cocamidopropyl betaine	61789-40-0	61	8.00
Non-ionic surfactants	Cocamide MEA	68140-00-1	50	1.25
Viscosity controlling agent	Propylene glycol	57-55-6	174	1.00
Preservative	Sodium benzoate	532-32-1	95	0.30
pH-adjustor	Chlorhydric acid	7647-01-0		0.80
Fragrance	alpha-hexyl cinnamaldehyde	101-86-0	142	0.50
	beta-pinene	127-91-3		
	Dihydromyrcenol	2436-90-0		
	Hexyl salicylate	115-95-7		
	Patchouli oil	84238-39-1		
Additional ingredients for additional functions (e.g. hair conditioning agent, hypo-irritancy agent)	Dimethicone	63148-62-9	110	1.00
Additional ingredients for additional functions (e.g. hair conditioning agent, hypo-irritancy agent)	Polyquaternium-10	68610-92-4		0.40
Additional ingredient for aspect (pearlescent / opacifying agent)	Glycol distearate	627-83-8	185	0.50
Solvent	Water			73.25

## Quimicos



Function	Ingredients for base case	Ingredients for worst case	Percentage (%)	Amount (g) in 100 g of product
Saponified oils (92%)	Tallow	Tallow		57
	Coconut oil fatty acids	Coconut oil fatty acids	92%	14
	Stearic acid	Stearic acid		14
Emulsifying / humectant	Glycerine	Propylene glycol	6%	5.52
Perfuming	Perfume	Benzyl alcohol	1%	1.38
Colorant	Colorants	Colorants	0,1%	0.092
Chelating agent	EDTA	EDTA	0,2%	0.184
Bleaching agent	Titanium dioxide	Titanium dioxide	0,1%	0.092
Water	Water	Water	8%	8

## Examples-Inventory

WWTP LCI tool v.1.0\_1 Oct 2015.xlsx

Search in Sheet

Home Layout Tables Charts SmartArt Formulas Data Review Developer

Font: Arial 10, Alignment: abc, Number: Custom, Format: wissenschaft-..., Cells: Insert, Delete, Format, Themes

E99 {=TRANSPOSE('Sludge calc'!BX11:CC41)}

LCI for WWTP+sludge disposal+environmental degradation				DTPMP	Sodium carbonate	Ethanol	TAED	Zeolite A	STPP	
I n p u t  From technosphere	S	From technosphere	Wastewater treatment	Product in wastewater (kg)	1	1	1	1	1	
			Methanol (kg)	0	0	0	0.094473229	0	0	
			FeCl3 (kg)	0	0	0	0	0	1.5896739	
			Electricity (kWh)	0.419688889	0.038888889	1.015412328	0.578145351	0.442088889	0.6363845	
			Heat (MJ)	6.1963	0.1375	0.456227973	0.513847686	6.5527	9.6440826	
			WWTP infrastructure (unit)	8.42264E-10	8.42264E-10	8.42264E-10	8.42264E-10	8.42264E-10	8.42264E-10	
			Sewer infrastructure (km)	1.71889E-07	1.71889E-07	1.71889E-07	1.71889E-07	1.71889E-07	1.71889E-07	
			Sludge transport	transport, lorry (kgkm)	56.66666667	0	16.04638551	18.94471658	60	88.913043
			Sludge landfilling	process-specific burdens, municipal waste incineration (kg)	0	0	0	0	0	0
				process-specific burdens, slag compartment (kg)	0	0	0	0	0	0
				process-specific burdens, residual material landfill (kg)	0	0	0	0	0	0
				electricity from waste, at municipal waste incineration plant (kWh)	0	0	0	0	0	0
				heat from waste, at municipal waste incineration plant (MJ)	0	0	0	0	0	0
				iron (III) chloride, 40% in H2O, at plant (kg)	0	0	0	0	0	0
				cement, unspecified, at plant (kg)	0	0	0	0	0	0
				disposal, cement, hydrated, 0% water, to residual material landfill (unit)	0	0	0	0	0	0
				transport, freight, rail (tkm)	0	0	0	0	0	0
				transport, lorry 28t (tkm)	0	0	0	0	0	0
				natural gas, burned in industrial furnace low-NOx >100kW (MJ)	0	0	0	0	0	0
				electricity, low voltage, at grid (kWh)	0	0	0	0	0	0
				light fuel oil, burned in boiler 100kW, non-modulating (MJ)	0	0	0	0	0	0
				natural gas, burned in boiler modulating >100kW (MJ)	0	0	0	0	0	0
			iron sulphate, at plant (kg)	0	0	0	0	0	0	
			aluminium sulphate, powder, at plant (kg)	0	0	0	0	0	0	
			Sludge incineration	process-specific burdens, sanitary landfill (kg)	0	0	0	0	0	0
				municipal waste incineration plant (unit)	4.10833E-10	0	1.16336E-10	1.37349E-10	4.35E-10	6.4462E-10
				process-specific burdens, municipal waste incineration (kg)	1.643333333	0	0.46534518	0.549396781	1.74	2.5784782
				slag compartment (unit)	2.52723E-09	0	5.82536E-10	6.87755E-10	2.16533E-09	4.3559E-09
				process-specific burdens, slag compartment (kg)	1.421565745	0	0.327676312	0.386862265	1.218	2.4500196
				residual material landfill facility (unit)	7.64319E-11	0	4.16598E-13	4.91848E-13	0	1.61406E-13
				process-specific burdens, residual material landfill (kg)	0.036687316	0	0.000199967	0.000236087	0	0.0774750
				electricity from waste, at municipal waste incineration plant (kWh)	0.99155231	0	0.245335611	0.28965067	1.039848779	1.759374
				heat from waste, at municipal waste incineration plant (MJ)	6.513955639	0	1.59353423	1.881376086	6.826090477	11.662580
				sodium hydroxide, 50% in H2O, production mix, at plant (kg)	0.000421342	0	9.09621E-05	0.000107415	0	0.0002849
				quicklime, milled, packed, at plant (kg)	7.46588E-05	0	1.61179E-05	1.90332E-05	0	5.04972E-05
				hydrochloric acid, 30% in H2O, at plant (kg)	5.50918E-07	0	1.13195E-07	1.33648E-07	5.08202E-07	4.79599E-07

Normal View Ready

WWTp input USESLCA input Env deg calc WWTp calc Sludge calc Sludge landfill LCI calc Sludge incineration LCI calc Sludge landfarming calc LCI output Ready to CSV output Paramete

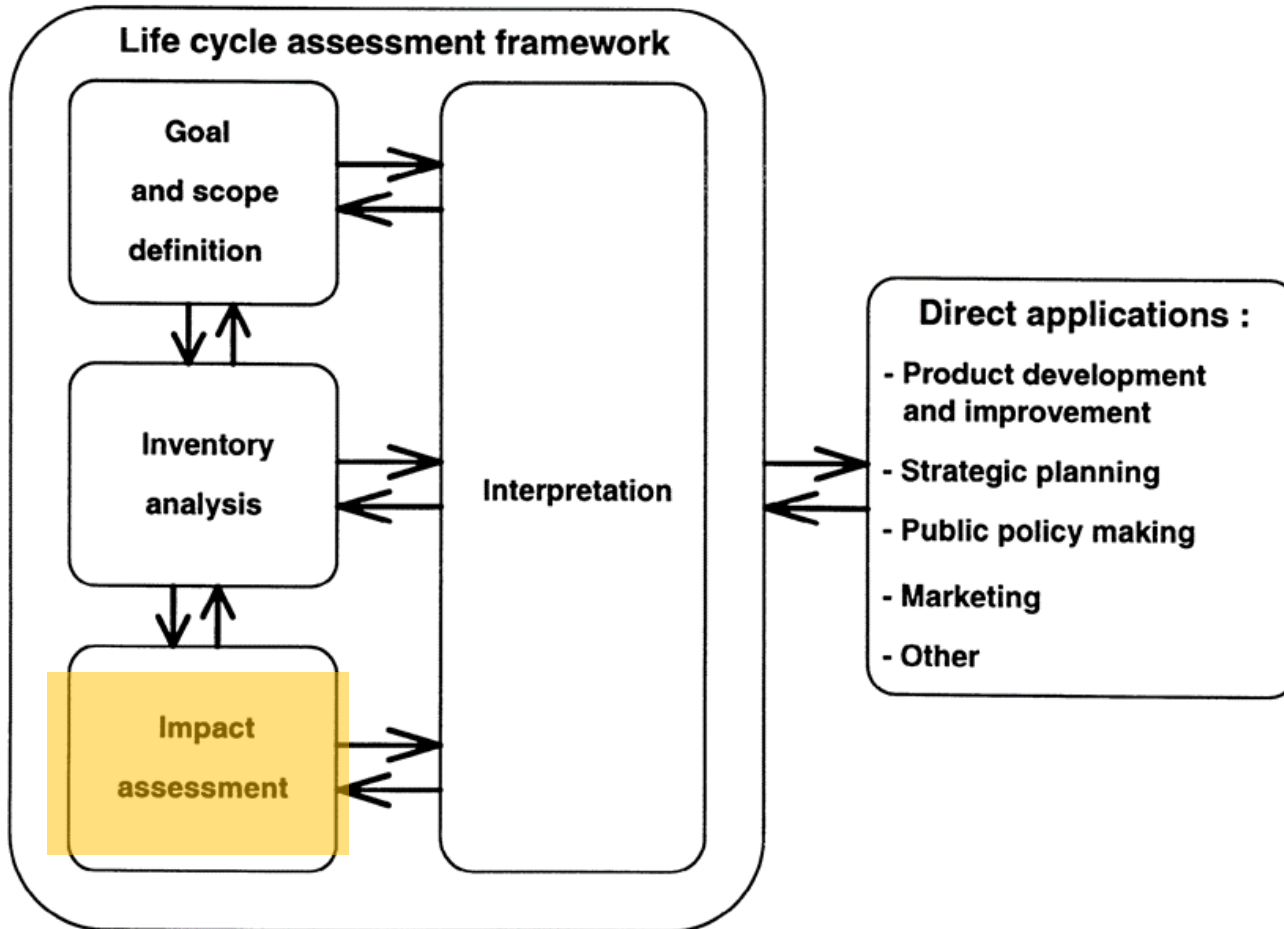
Sum=0

## Examples-Inventory

Life cycle phase	Process/Product flow ( $I_i$ )	Unit	Quantity	LCI data (from Ecoinvent v. 2.2) ( $E_{i,j}$ )
Corn production	Calcium ammonium nitrate	g N	26.74	Calcium ammonium nitrate, as N/RER
	Mono ammonium phosphate	g P <sub>2</sub> O <sub>5</sub>	128.34	Monoammonium phosphate, as P <sub>2</sub> O <sub>5</sub> /RER
	Potassium chloride fertilizer	g K <sub>2</sub> O	85.56	Potassium chloride, as K <sub>2</sub> O/RER
	Urea	g N	245.99	Urea, as N/RER
	Herbicide (nikosulfuron)	g	0.11	[sulfonyl]urea-compounds, at regional storehouse/CH
	Herbicide (dicamba)	g	0.51	Dicamba, at regional storehouse/RER
	Sowing seeds	kg	0.39	Maize seed IP, at storehouse/CH
	Fuel in agricultural machinery	MJ	6.93	Energy, from diesel burned in machinery/RER
	Transport to dryer	tkm	0.73	Transport, lorry >16t, fleet average/RER
	Corn drying	Light fuel oil for process heating	MJ	4.60
Electricity		kWh	0.046	Electricity, low voltage, at grid/CS
Other processes (corn to PLA)	Production of PLA granules	kg	11.54	Poly lactide, granulate, at plant/GLO*
Transport	Transport to bottle producer	tkm	2.31	Transport, lorry >16t, fleet average/RER
Blow moulding	Bottle production and packaging	kg	11.54	Blow moulding/RER
	Waste treatment	kg	0.26	Disposal, plastics, mixture, 15.3% water, to municipal incineration/CH

\*modified Ecoinvent v. 2.2 process. See related text above.





**Figure 1 : Phases of an LCA**

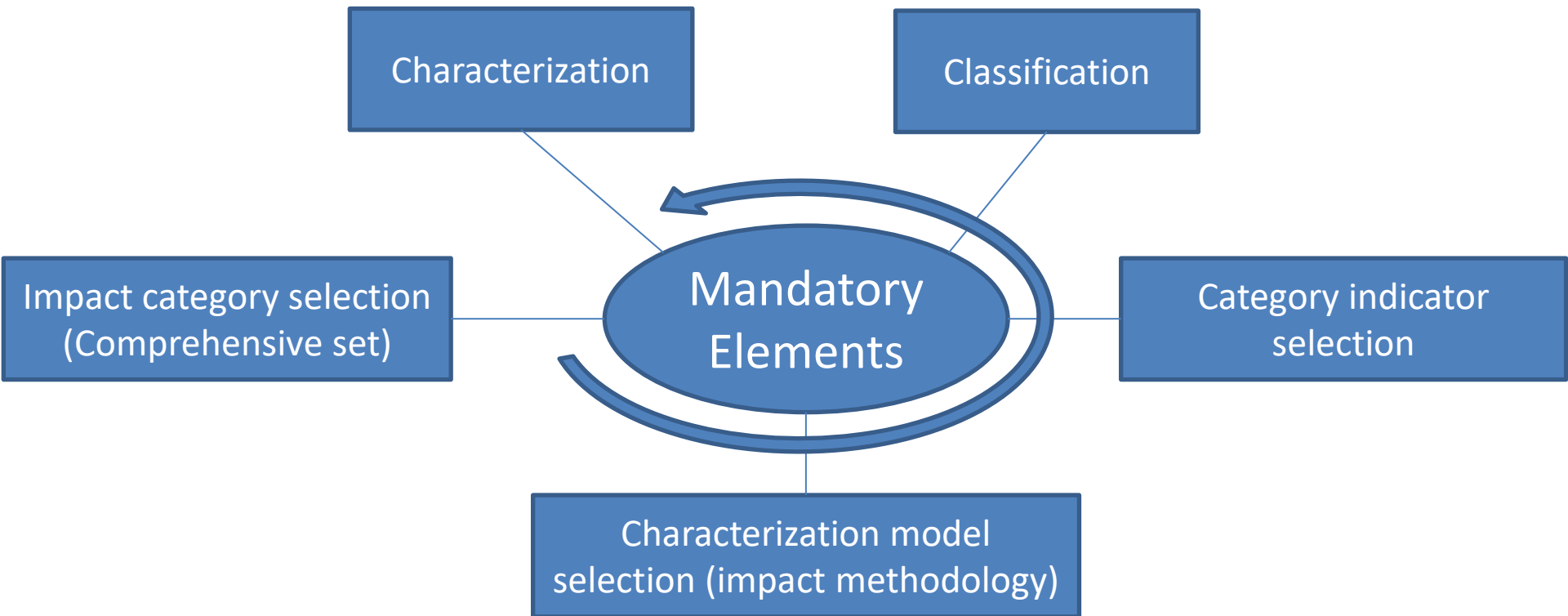
# Life Cycle Impact Assessment

Data are converted into potential environmental impacts

During LCIA determine if:

- Quality of data sufficient to conduct the LCIA
- System boundaries and cut-offs (magnitude of input or output flow that is small enough to be negligible) appropriate to calculate indicator results
- Other methodological choices, like the choice of functional unit or averaging used, decreased the direct linkage between the data collected and environmental impact results obtained, potentially biasing the results

## Mandatory Elements





## Mandatory Elements Example

- Impact category selection:
  - GWP, AP, EP, ETP, HHNCP, HHCP HHCAP, ODP, SCP
- Category indicator selection:
  - kg CO<sub>2</sub>eq for GWP, kg SO<sub>2</sub>eq for AP, kg Neq for EP, etc...
- Characterization model selection:
  - RECIPE 2016 (other options include IMPACT 2002+, eco-indicator 99, CML 2001...)
- Classification:
  - Midpoint climate change
- Characterization:
  - GWP100

Repeat for  
each flow, sum  
results in each  
impact  
category

$$\text{Emissões (tCO}_2\text{e)} = \sum (\text{Fluxo}_i \times \text{Emissão/unidade de fluxo } i)$$

The activity data (that is, litres) is multiplied by the appropriate conversion factor to produce company A's fuel emissions. Organisations should determine whether to use the net or gross calorific value of fuels according to their data. For example, the majority of energy billing is provided on a gross basis. Since company A is reporting a type of fuel that has biofuel content, it should also account for the 'biogenic' part of this fuel. To calculate this, it must also multiply the total lit a separate line item within its report called 'outside of scopes'. This will not be included in the organisation's emissions total, but displayed separately within the emissions report activities. For more information refer to the 'Outside of scopes' tab for guidance.

FATOR DE EMISSÃO

EMISSION FACTOR

Activity	Fuel	Unit	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e of CO <sub>2</sub> per unit	kg CO <sub>2</sub> e of CH <sub>4</sub> per unit	kg CO <sub>2</sub> e of N <sub>2</sub> O per unit
Gaseous fuels	Butane	tonnes	3033.38	3029.26	2.52	1.60
		litres	1.75	1.74	0.00	0.00
		kWh (Net CV)	0.24	0.24	0.00	0.00
		kWh (Gross CV)	0.22	0.22	0.00	0.00
	CNG	tonnes	2562.57	2557.53	3.85	1.19
		litres	0.45	0.44757	0.00067	0.00020
		kWh (Net CV)	0.20	0.20226	0.00031	0.00010
		kWh (Gross CV)	0.18	0.18256	0.00028	0.00009
	LNG	tonnes	2581.98	2576.94	3.85	1.19
		litres	1.17	1.16604	0.00175	0.00054
		kWh (Net CV)	0.20	0.20379	0.00031	0.00010
		kWh (Gross CV)	0.18	0.18395	0.00028	0.00009
	LPG	tonnes	2939.36	2935.18	2.55	1.63
		litres	1.56	1.55491	0.00136	0.00086
		kWh (Net CV)	0.23	0.22999	0.00020	0.00012
		kWh (Gross CV)	0.21	0.21419	0.00019	0.00012
	Natural gas	tonnes	2562.57	2557.53	3.85	1.19
		cubic metres	2.04	2.03437	0.00307	0.00095
		kWh (Net CV)	0.20	0.20226	0.00031	0.00010
		kWh (Gross CV)	0.18	0.18256	0.00028	0.00009
Natural gas (100% mineral blend)	tonnes	2581.98	2576.94	3.85	1.19	
	cubic metres	2.05	2.04981	0.00307	0.00095	
	kWh (Net CV)	0.20	0.20379	0.00031	0.00010	
	kWh (Gross CV)	0.18	0.18395	0.00028	0.00009	
Other petroleum gas	tonnes	2578.25	2575.70	1.31	1.24	
	litres	0.94	0.94348	0.00048	0.00045	

CO<sub>2</sub>-equivalent per unit

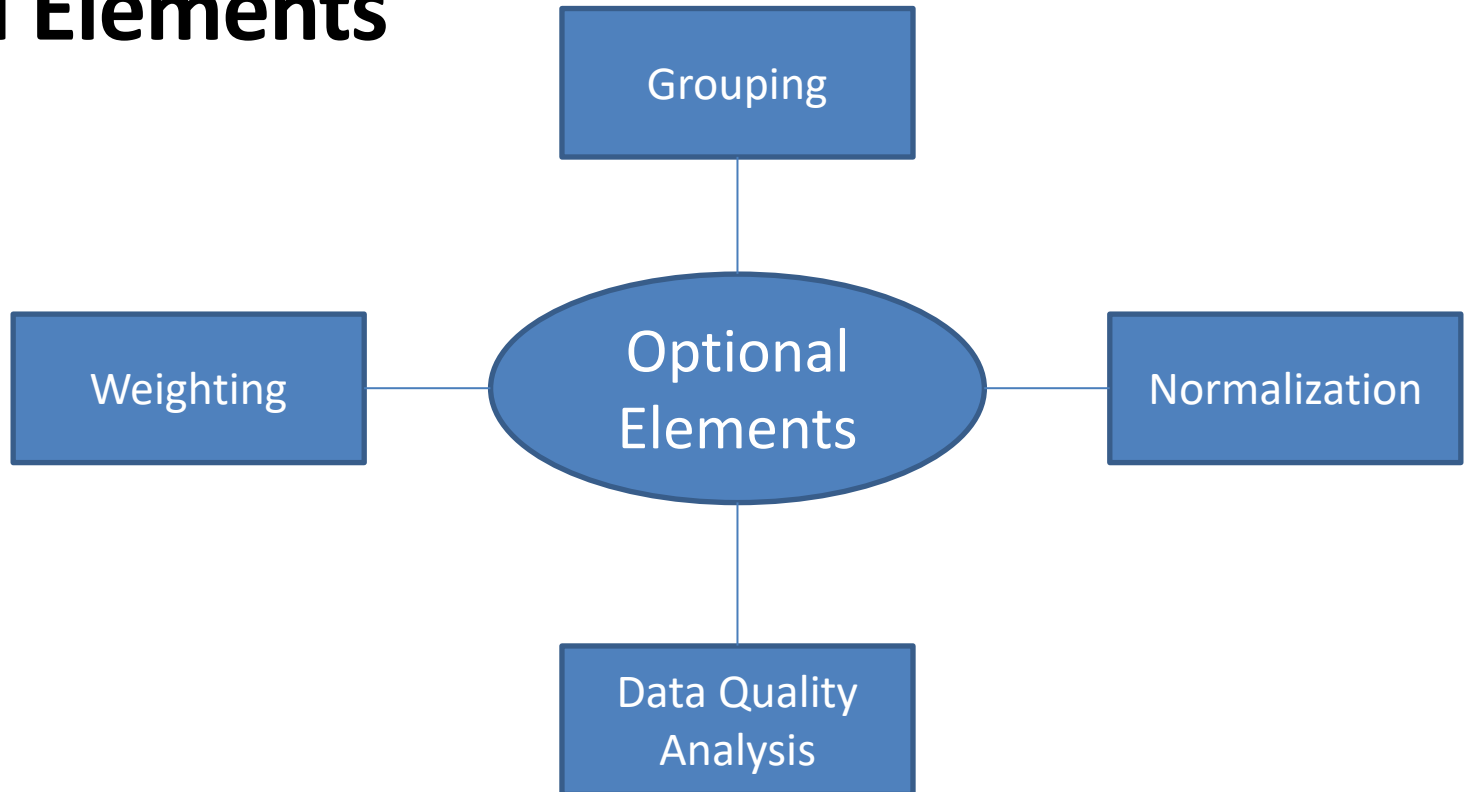
Label	Unit	Default value	Uncertainty
Title	Unit	(kg CO <sub>2</sub> e per unit)	
	kg	25.00	0%
	kg	298.00	0%
	kWh	0.19	10%
	kWh	0.32	
	kWh	0.40	10%
	kWh	0.40	10%
	kWh	0.50	10%
	kWh	0.18	
	kWh	0.39	10%
	kWh	0.27	5%
	kWh	0.30	5%
	liter	2.79	5%
	kWh	0.20	
	kWh	0.29	5%
	liter	3.19	5%
	kg	3.53	
	kWh	0.27	5%
	kWh	0.21	5%
	liter	1.69	10%
	kWh	0.21	5%
	kWh	0.35	10%
	kWh	0.18	
	kWh	0.01	
	liter	0.81	
	kg	1.21	10%
	kg	1.61	
	kWh	0.02	
	m <sup>3</sup>	0.12	

**DATABASE**

Introduction What's new Index **Fuels** Bioenergy Re

Energy	Heat	Combustible	Petroleum coke
Energy	Heat	Combustible	LNG
Energy	Heat	Organic combustible	Biodiesel (kWh)
Energy	Heat	Organic combustible	Biodiesel (liter)
Energy	Heat	Organic combustible	Bioethanol
Energy	Heat	Organic combustible	Biogas (kg)
Energy	Heat	Organic combustible	Biogas (kWh)
Energy	Heat	Organic combustible	Biogas (m <sup>3</sup> )

## Optional Elements

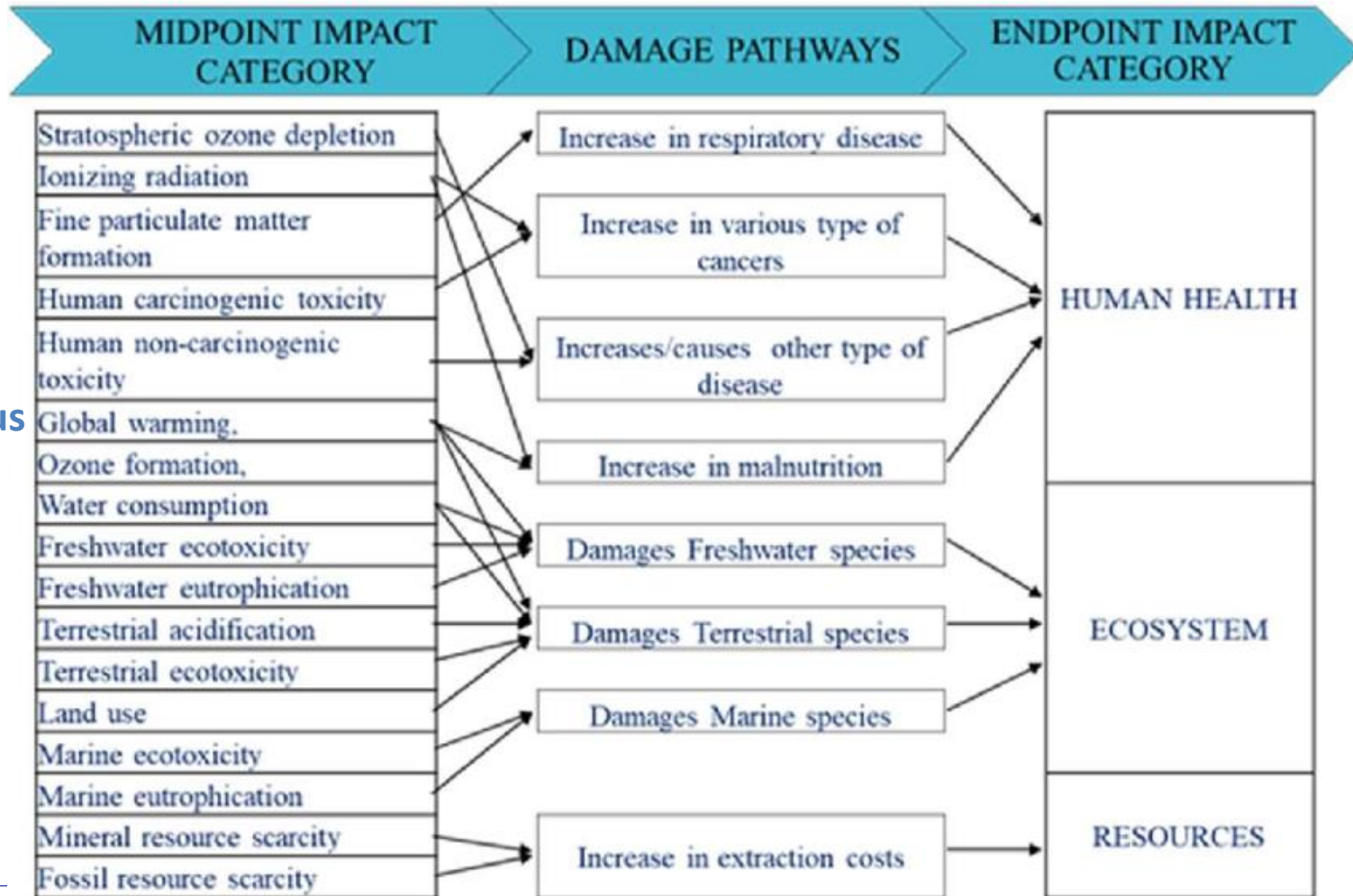


These elements can be useful to help decision makers interpret results, but also may introduce additional subjectivity. Inclusion of these elements should be consistent with goal and scope.

## Example of terminology for acidification

Impact Category	<ul style="list-style-type: none"> <li>Acidification potential (AP)</li> </ul>
LCI result	<ul style="list-style-type: none"> <li>500 kg SO<sub>2</sub>, 100 kg NO<sub>x</sub>, 10 kg HNO<sub>3</sub> per functional unit</li> </ul>
Characterization Model	<ul style="list-style-type: none"> <li>TRACI 2.1*</li> </ul>
Category Indicator	<ul style="list-style-type: none"> <li>Increase in acidity in the environment (moles H<sup>+</sup>)</li> </ul>
Characterization Factor	<ul style="list-style-type: none"> <li>Potential of each compound to cause acid deposition (such as acid rain) in relation to that of SO<sub>2</sub></li> </ul>
Category Indicator Result	<ul style="list-style-type: none"> <li>Kilograms of SO<sub>2</sub>-equivalent</li> </ul>
Category Endpoints	<ul style="list-style-type: none"> <li>Ecosystem effects such as acidic lakes, corrosion to buildings, damage to plants</li> </ul>
Environmental Relevance	<ul style="list-style-type: none"> <li>Increased emissions of species such as nitric oxides and sulfur oxides directly contribute to increases in environmental acidity, depending on transport and chemistry models, such as in the form of acid rain.</li> </ul>

## Impact assessment, e.g. Recipe 2016



Our Focus

## Impact assessment, e.g. Recipe 2016

No	Midpoint Impact Category Name	Unit
1	Global warming	kg CO <sub>2</sub> eq
2	Stratospheric ozone depletion	kg CFC11 eq
3	Ionizing radiation	kBq Co-60 eq
4	Ozone formation, human health	kg NO <sub>x</sub> eq
5	Fine particulate matter formation	kg PM <sub>2.5</sub> eq
6	Ozone formation, terrestrial ecosystems	kg NO <sub>x</sub> eq
7	Terrestrial acidification	kg SO <sub>2</sub> eq
8	Freshwater eutrophication	kg P eq
9	Marine eutrophication	kg N eq
10	Terrestrial ecotoxicity	kg 1,4-DCB
11	Freshwater ecotoxicity	kg 1,4-DCB
12	Marine ecotoxicity	kg 1,4-DCB
13	Human carcinogenic toxicity	kg 1,4-DCB
14	Human non-carcinogenic toxicity	kg 1,4-DCB
15	Land use	m <sup>2</sup> a crop eq
16	Mineral resource scarcity	kg Cu eq
17	Fossil resource scarcity	kg oil eq
18	Water consumption	m <sup>3</sup>

Our Focus



Table 1.2. Overview of the endpoint categories, indicators and characterization factors.

Area of protection	Endpoint	Abbr	Name	Unit
human health	damage to human health	HH	disability-adjusted loss of life years	year
natural environment	damage to ecosystem quality	ED	time-integrated species loss	species ×yr
resource scarcity	damage to resource availability	RA	surplus cost	Dollar

# Comparative Assessment LCIA

No weighting allowed

Sufficiently comprehensive set of category indicators

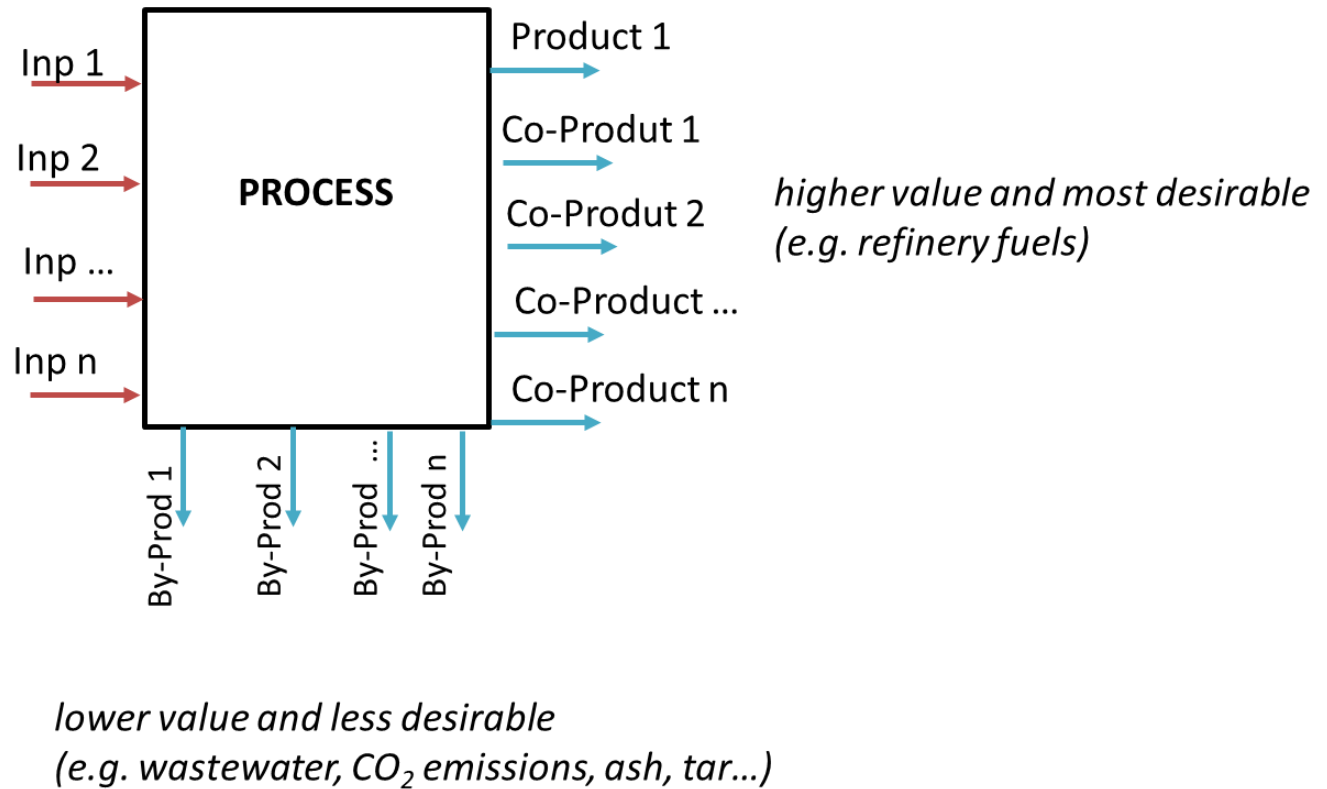
Category indicators should be scientifically valid, environmentally relevant, and internationally accepted

Not sole basis for decisions

Must include sensitivity and uncertainty analyses

# Case study

## Inputs and outputs

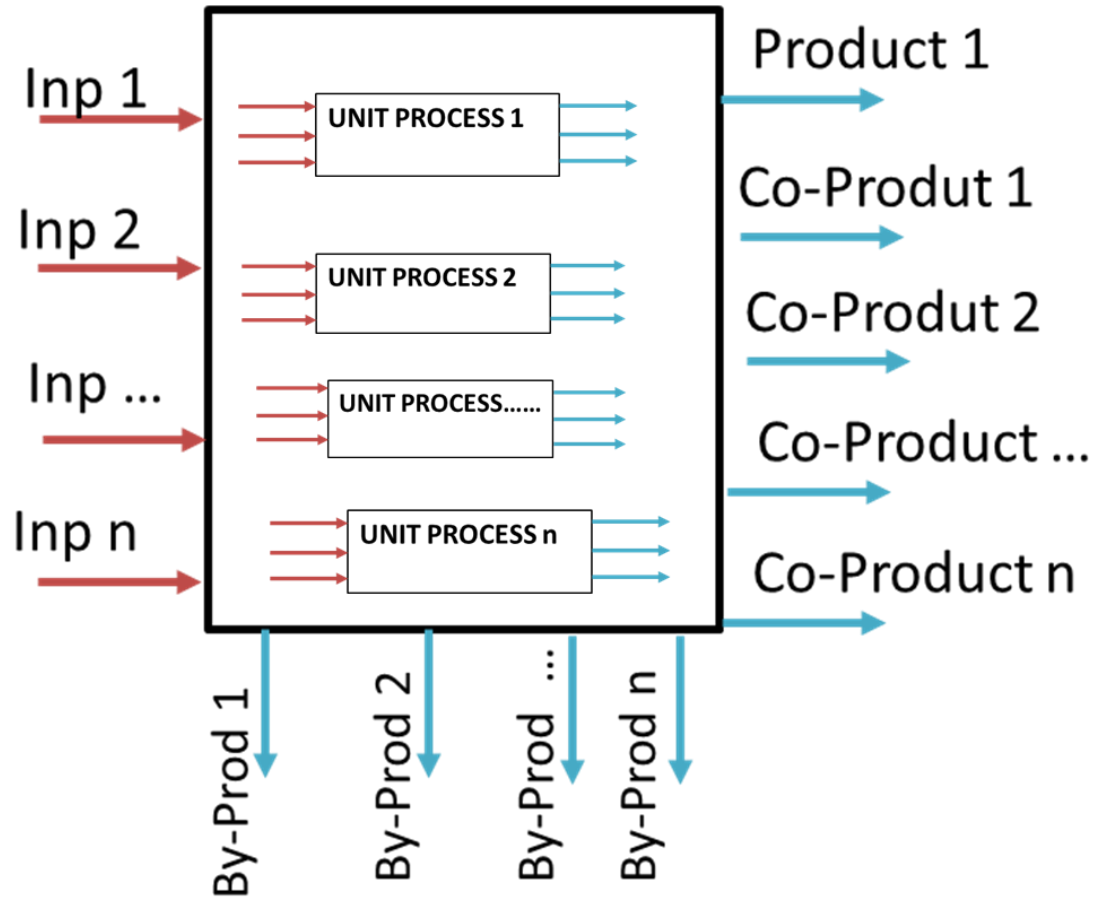




# Case study



## Inputs and outputs





## Emission factor database gCO<sub>2eq</sub>/ unit

Construction materials  
“grey materials”

Chemicals

Fuels

Heat/vapour

Electricity



2006 IPCC Guidelines for National Greenhouse  
Gas Inventories

39

Scientific literature DOI:.....

Material embalagem: e.g. mistura papel e cartão

### Fator de emissão:

$$881.19 \text{ kg CO}_{2\text{eq}}/\text{Ton (0\%reciclado)} + 1041.804 \text{ kgCO}_{2\text{eq}}/\text{Ton (aterro)} = 1923 \text{ kg CO}_{2\text{eq}}/\text{Ton}$$

$$731.28 \text{ kg CO}_{2\text{eq}}/\text{Ton (100\% reciclado)} + 21.294 \text{ kg CO}_{2\text{eq}}/\text{Ton (reciclagem)} = 753 \text{ kg CO}_{2\text{eq}}/\text{Ton}$$

UK Government GHG Conversion Factors for Company Reporting

### Material use

[Index](#)

Activity	Material	Unit	Primary material production	Re-used	Open-loop source	Closed-loop source
			kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e
Paper	Paper and board: board	tonnes	821.23			718.54
	Paper and board: mixed	tonnes	881.19			731.28
	Paper and board: paper	tonnes	919.4			739.4

UK Government GHG Conversion Factors for Company Reporting

### Waste disposal

[Index](#)

Activity	Waste type	Unit	Re-use	Open-loop	Closed-loop	Combustion	Composting	Landfill	Anaerobic digestion
			kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e	kg CO <sub>2</sub> e
Paper	Paper and board: board	tonnes			21.294	21.294	8.951	1,041.804	
	Paper and board: mixed	tonnes			21.294	21.294	8.951	1,041.804	
	Paper and board: paper	tonnes			21.294	21.294	8.951	1,041.804	



GREENHOUSE GAS PROTOCOL



Department for Environment Food & Rural Affairs

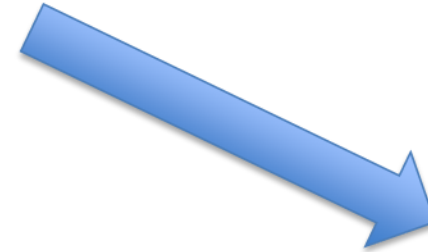
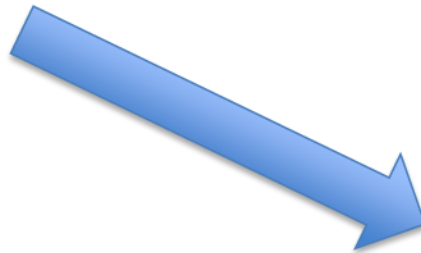


LCIA– Life cycle impact assessment

Materiais da embalagem (extração, produção, fim de vida)

Água da lavagem (uso)

Químicos constituintes



**Base de dados??**

## Químicos



Químico	Valor Cradle-to-Gate	Referência da base de dados
Sodium Lauryl Sulfate (SLS)	1.63 Ton CO <sub>2</sub> eq/ton	Environmental Fact Sheet (#5) C12-14 and C12-15 Sodium Alkyl Sulphate (C12-14 mix AS) oleo/petrochemical anionic surfactant <a href="https://www.erasm.org/">https://www.erasm.org/</a>
Cocamidopropyl betaine	1.63 Ton CO <sub>2</sub> eq/ton	Environmental Fact Sheet (#28) C8-18 Alkyl Amidopropyl Betaine (CAPB) oleo/petrochemical amphoteric surfactant <a href="https://www.erasm.org/">https://www.erasm.org/</a>
Cocamide Diethanolamine	-0.88 Ton CO <sub>2</sub> eq/ton	Environmental Fact Sheet (#16) Cocamide Diethanolamine (CDEA) oleochemical non-ionic surfactant <a href="https://www.erasm.org/">https://www.erasm.org/</a>
Propylene glycol	4.67 Ton CO <sub>2</sub> eq/ton	OpenLCA Energies 2020, 13, 5653; doi:10.3390/en13215653
Titanium dioxide	1.43 Ton CO <sub>2</sub> eq/ton	2006 IPCC Guidelines for National Greenhouse Gas Inventories (Volume 3, Chapter 3, Table 3.9) <a href="https://www.ipcc-nggip.iges.or.jp/EFDB/find_ef.php?ipcc_code=2.B.6&amp;ipcc_level=2">https://www.ipcc-nggip.iges.or.jp/EFDB/find_ef.php?ipcc_code=2.B.6&amp;ipcc_level=2</a>
HCL	0.89 Ton CO <sub>2</sub> eq/ton	Winipeg -canada
Water	0.149 kg CO <sub>2</sub> eq/m <sup>3</sup>	UK DEFRA
Tallow Oil	3.05 kg CO <sub>2</sub> eq/kg	Life Cycle Analysis of Greenhouse Gas Emissions from Biosynthetic Base Oil (BBO) compared to Poly-Alpha Olefin (PAO) Base Oil Prepared for Biosynthetic Technologies Prepared by Dustin Mulvaney, Ph.D., EcoShift Consulting February 3, 2014

## Emission factors in kg CO<sub>2</sub>-equivalent per unit

Categories			Label		Default value	
Category 1	Category 2	Category 3	Title	Unit	Emission factor (kg CO <sub>2</sub> eq per unit)	Uncertainty
Reagent	Chemical	Al(OH)3	Aluminium hydroxide, Al(OH) <sub>3</sub>	kg	0.66	
Reagent	Chemical	Al <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	Aluminium sulphate, powder, Al <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	kg	0.50	
Reagent	Chemical	Al <sub>2</sub> O <sub>3</sub>	Aluminium oxide, Al <sub>2</sub> O <sub>3</sub>	kg	1.23	
Reagent	Chemical	AlCl <sub>3</sub>	Aluminium chloride, AlCl <sub>3</sub>	kg	0.60	0%
Reagent	Chemical	Alcool	Alcohol	kg	1.47	25%
Reagent	Chemical	C <sub>2</sub> Cl <sub>4</sub>	Tetrachloroethylene, C <sub>2</sub> Cl <sub>4</sub>	kg	3.90	
Reagent	Chemical	C <sub>2</sub> H <sub>3</sub> ClO <sub>2</sub>	Chloroacetic acid, C <sub>2</sub> H <sub>3</sub> ClO <sub>2</sub>	kg	2.20	
Reagent	Chemical	C <sub>2</sub> H <sub>6</sub> O	Ethanol from ethylene, C <sub>2</sub> H <sub>6</sub> O	kg	1.24	
Reagent	Chemical	C <sub>2</sub> HCl <sub>3</sub>	Trichloroethylene, C <sub>2</sub> HCl <sub>3</sub>	kg	0.45	
Reagent	Chemical	C <sub>3</sub> H <sub>6</sub> O	Acetone, liquid, C <sub>3</sub> H <sub>6</sub> O	kg	2.19	
Reagent	Chemical	C <sub>3</sub> H <sub>6</sub> O	Propanal, C <sub>3</sub> H <sub>6</sub> O	kg	3.32	
Reagent	Chemical	C <sub>3</sub> H <sub>7</sub> OH	Isopropanol, C <sub>3</sub> H <sub>7</sub> OH	kg	1.85	
Reagent	Chemical	C <sub>3</sub> H <sub>8</sub> O	1-propanol, C <sub>3</sub> H <sub>8</sub> O	kg	3.84	
Reagent	Chemical	C <sub>3</sub> H <sub>8</sub> O <sub>2</sub>	Propylene glycol, C <sub>3</sub> H <sub>8</sub> O <sub>2</sub>	kg	4.14	
Reagent	Chemical	C <sub>4</sub> H <sub>10</sub> O	Isobutanol, C <sub>4</sub> H <sub>10</sub> O	kg	2.27	
Reagent	Chemical	C <sub>4</sub> H <sub>8</sub> O	Tetrahydrofuran, C <sub>4</sub> H <sub>8</sub> O	kg	5.78	
Reagent	Chemical	C <sub>5</sub> H <sub>12</sub>	Pentane, C <sub>5</sub> H <sub>12</sub>	kg	1.09	
Reagent	Chemical	C <sub>5</sub> H <sub>12</sub> O	1-pentanol, C <sub>5</sub> H <sub>12</sub> O	kg	4.52	
Reagent	Chemical	C <sub>6</sub> H <sub>14</sub>	Hexane, C <sub>6</sub> H <sub>14</sub>	kg	0.62	50%
Reagent	Chemical	C <sub>6</sub> H <sub>14</sub> O <sub>4</sub>	Triethylene glycol, C <sub>6</sub> H <sub>14</sub> O <sub>4</sub>	kg	3.09	
Reagent	Chemical	C <sub>6</sub> H <sub>4</sub> Cl <sub>2</sub>	o-dichlorobenzene, C <sub>6</sub> H <sub>4</sub> Cl <sub>2</sub>	kg	12.20	
Reagent	Chemical	C <sub>6</sub> H <sub>4</sub> Cl <sub>2</sub>	p-dichlorobenzene, C <sub>6</sub> H <sub>4</sub> Cl <sub>2</sub>	kg	12.20	
Reagent	Chemical	C <sub>6</sub> H <sub>5</sub> Cl	Monochlorobenzene, C <sub>6</sub> H <sub>5</sub> Cl	kg	12.20	
Reagent	Chemical	C <sub>6</sub> H <sub>5</sub> OH	Phenol, C <sub>6</sub> H <sub>5</sub> OH	kg	3.87	
Reagent	Chemical	C <sub>6</sub> H <sub>6</sub>	Benzene, C <sub>6</sub> H <sub>6</sub>	kg	1.76	
Reagent	Chemical	C <sub>7</sub> H <sub>16</sub>	Heptane, C <sub>7</sub> H <sub>16</sub>	kg	0.92	
Reagent	Chemical	C <sub>7</sub> H <sub>8</sub> (C <sub>6</sub> H <sub>5</sub> CH <sub>3</sub> )	Toluene, C <sub>7</sub> H <sub>8</sub> (C <sub>6</sub> H <sub>5</sub> CH <sub>3</sub> )	kg	1.47	
Reagent	Chemical	CaC <sub>2</sub>	Calcium carbide, technical grade, CaC <sub>2</sub>	kg	3.68	
Reagent	Chemical	CaCl <sub>2</sub>	Calcium chloride, CaCl <sub>2</sub> , CaCl <sub>2</sub>	kg	0.89	
Reagent	Chemical	CH <sub>2</sub> O <sub>2</sub>	Formic acid, CH <sub>2</sub> O <sub>2</sub>	kg	2.51	
Reagent	Chemical	CH <sub>3</sub> OH	Methyl alcohol, CH <sub>3</sub> OH	kg	0.66	50%

Category 1	Ca					Default value	
						Emission factor (kg CO2eq per unit)	Uncertainty
Reagent	Chemical	CHCl3	Trichloromethane, CHCl3	kg		4.13	
Reagent	Chemical	Cl	Chlorine, liquid, Cl	kg		1.08	
Reagent	Chemical	ClO2	Chlorine dioxide, ClO2	kg		6.33	
Reagent	Chemical	CO	Carbon monoxide, CO	kg		1.57	
Reagent	Chemical	CO2	Carbon dioxide liquid, CO2	kg		0.82	
Reagent	Chemical	Cu2O	Copper oxide, Cu2O	kg		2.07	
Reagent	Chemical	CuCO3	Copper carbonate, CuCO3	kg		2.00	
Reagent	Chemical	F	Fluorine, liquid, F	kg		11.40	
Reagent	Chemical	FeCl3	Iron (III) chloride, 40% in H2O, FeCl3	kg		0.18	
Reagent	Chemical	H	Hydrogen, liquid, H	kg		1.63	
Reagent	Chemical	H2O2	Hydrogen peroxide, 50% in H2O, H2O2	kg		1.14	
Reagent	Chemical	H2SiF6	Fluosilicic acid, 22% in H2O, H2SiF6	kg		0.97	
Reagent	Chemical	H2SO4	Sulphuric acid, H2SO4	kg	50%	0.14	
Reagent	Chemical	H3BO3	Boric acid, anhydrous, powder, H3BO3	kg		0.72	
Reagent	Chemical	H3PO4	Phosphoric acid, industrial grade, 85% in H2O, H3PO4	kg	50%	1.45	
Reagent	Chemical	HCl	Hydrochloric acid, 30% in H2O, HCl	kg	50%	1.20	
Reagent	Chemical	HCl	Hydrochloric acid, HCl	kg		0.89	
Reagent	Chemical	HCN	Hydrogen cyanide, HCN	kg		7.06	
Reagent	Chemical	HF	Hydrogen fluoride, HF	kg		2.82	
Reagent	Chemical	HNO3	Nitric acid production - Atmospheric pressure plants (low pressure), HNO3	kg		1.55	
Reagent	Chemical	HNO3	Nitric acid production - High pressure plant, HNO3	kg		2.79	
Reagent	Chemical	HNO3	Nitric acid production - Medium pressure combustion plant, HNO3	kg		2.17	
Reagent	Chemical	HNO3	Nitric acid, 50 % in H2O, HNO3	kg		3.18	
Reagent	Chemical	Inorganic	Carbon black	kg		2.38	
Reagent	Chemical	Inorganic	Silicone product	kg		2.67	
Reagent	Chemical	K2CO3	Potassium carbonate, K2CO3	kg		2.38	
Reagent	Chemical	K2O	Potassium carbonate, by ton of K2O	kg	30%	0.69	
Reagent	Chemical	KClO4	Potassium perchlorate, KClO4	kg		5.09	
Reagent	Chemical	KOH	Potassium hydroxide, KOH	kg		1.94	
Reagent	Chemical	MgO	Magnesium oxide, MgO	kg		1.06	
Reagent	Chemical	MgSO4	Magnesium sulphate, MgSO4	kg		0.30	
Reagent	Chemical	N	Nitrogen, liquid	kg		0.43	
Reagent	Chemical	Na2B4O7·10H2O	Borax, anhydrous, powder	kg		1.65	
Reagent	Chemical	Na2CO3	Sodium carbonate (caustic soda), 50%, Na2CO3	kg	50%	0.59	
Reagent	Chemical	Na2SiO3	Sodium silicate at 48%, Na2SiO3	kg	0%	0.71	
Reagent	Chemical	Na2SiO3	Sodium silicate, spray powder 80%, Na2SiO3	kg		1.64	
Reagent	Chemical	Na2SO4	Sodium sulphate, powder, Na2SiO3	kg		0.47	
Reagent	Chemical	NaCl	Sodium chloride, powder, NaCl	kg		0.20	
Reagent	Chemical	NaClO	Sodium hypochlorite, 15% in H2O, NaClO	kg		0.92	
Reagent	Chemical	NaClO3	Sodium chlorate, powder, NaClO3	kg		3.23	
Reagent	Chemical	NaHCO3	Bicarbonate of soda, NaHCO3	kg	0%	1.17	
Reagent	Chemical	NaHSO3	Sodium bisulfite, NaHSO3	kg	0%	0.44	
Reagent	Chemical	NaOH	Soda, powder, NaOH	kg		0.46	
Reagent	Chemical	NaOH	Sodium hydroxide, 50% in H2O, production mix, NaOH	kg		1.12	
Reagent	Chemical	NH3	Ammonia, liquid, NH3	kg		2.11	
Reagent	Chemical	NH4Cl	Ammonium chloride, NH4Cl	kg		1.18	
Reagent	Chemical	NH4HCO3	Ammonium bicarbonate, NH4HCO3	kg		1.20	
Reagent	Chemical	NH4NO3	Ammonium nitrate (NH4NO3), by ton of nitrogen	kg	30%	4.09	
Reagent	Chemical	O2	Oxygen, liquid	kg		0.41	
Reagent	Chemical	O3	Ozone, liquid	kg		8.01	
Reagent	Chemical	Organic	Lubricating oil	kg		1.07	
Reagent	Chemical	Organic	Palm oil	kg		2.93	
Reagent	Chemical	Organic	Soya oil	kg		1.70	
Reagent	Chemical	Other	Other chemical	kg	50%	3.00	
Reagent	Chemical	Other	Soap	kg		1.75	
Reagent	Chemical	PCl3	Phosphorous chloride, PCl3	kg		3.39	
Reagent	Chemical	SF6	Sulphur hexafluoride, liquid, SF6	kg	120.00		
Reagent	Chemical	SO2	Sulphur dioxide, liquid, SO2	kg		0.44	
Reagent	Chemical	Solvent	White spirit	kg		0.95	
Reagent	Chemical	ZnO	Zinc oxide, ZnO	kg		2.91	
Reagent	Chemical	ZnS	Zinc sulphide, ZnS	kg		4.18	
Reagent	Chemical	ZrO2	Zirconium oxide, ZrO2	kg		4.05	



$$m\text{CO}_{2\text{eq}} = m_{\text{CO}_2} * 1 + m_{\text{CH}_4} * \text{EQ}_{\text{CH}_4} + m_{\text{N}_2\text{O}} * \text{EQ}_{\text{N}_2\text{O}} + \dots$$

**GWP**<sub>100years</sub>

AR = Assessment report IPCC

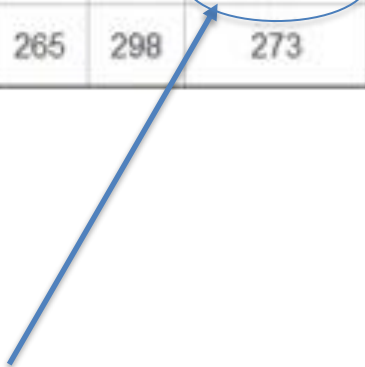
EQ = Equivalence

Substance	AR1 (1990)	AR2 (1995)	AR3 (2001)	AR4 (2007)	AR5 (2013)
Carbon dioxide, fossil (CO <sub>2</sub> )	1	1	1	1	1
Methane, fossil (CH <sub>4</sub> )	21	21	23	25	28
Methane, biogenic (CH <sub>4</sub> )	18.25	18.25	20.25	22.25	25.25
Dinitrogen monoxide (N <sub>2</sub> O)	290	310	296	298	265
HCFC-141b	440	-	700	725	782
HFC-134a	1200	1300	1300	1430	1300
HCFC-22	1500	-	1700	1810	1760
HCFC-142b	1600	-	2400	2310	1980
CFC-11	3500	-	4600	4750	4660
CFC-12	7300	-	10600	10900	10200
Sulfur hexafluoride	-	23900	22200	22800	23500



# Landfill – direct emissions

Greenhouse Gas	100-Year Time Period				20-Year Time Period			
	AR4 2007	AR5 2014	AR6 2021	AR6 2021	AR4 2007	AR5 2014	AR6 2021	AR6 2021
	Feedback Not Included		Feedback Included		Feedback Not Included		Feedback Included	
CO <sub>2</sub>	1	1	1	1	1	1	1	1
CH <sub>4</sub> fossil origin	25	28	34	29.8	72	84	86	82.5
CH <sub>4</sub> non fossil origin				27.2				80.8
N <sub>2</sub> O	298	265	298	273	289	264	268	273



**IPCC AR6**



**Landfill**

# Case study



## Inputs and outputs

Chemicals, electricity,  
heat...

Wastewater, CO<sub>2</sub> emissions, CH<sub>4</sub>  
emissions, N<sub>2</sub>O emissions.....

$$\text{GHG emissions} = \sum_i (\text{input data}_i \times \text{emission factor}_i) + \sum_i (\text{by-products output data}_i \times \text{emission factor}_i) -$$

$$\sum_i (\text{co-products output data}_i \times \text{emission factor}_i)$$

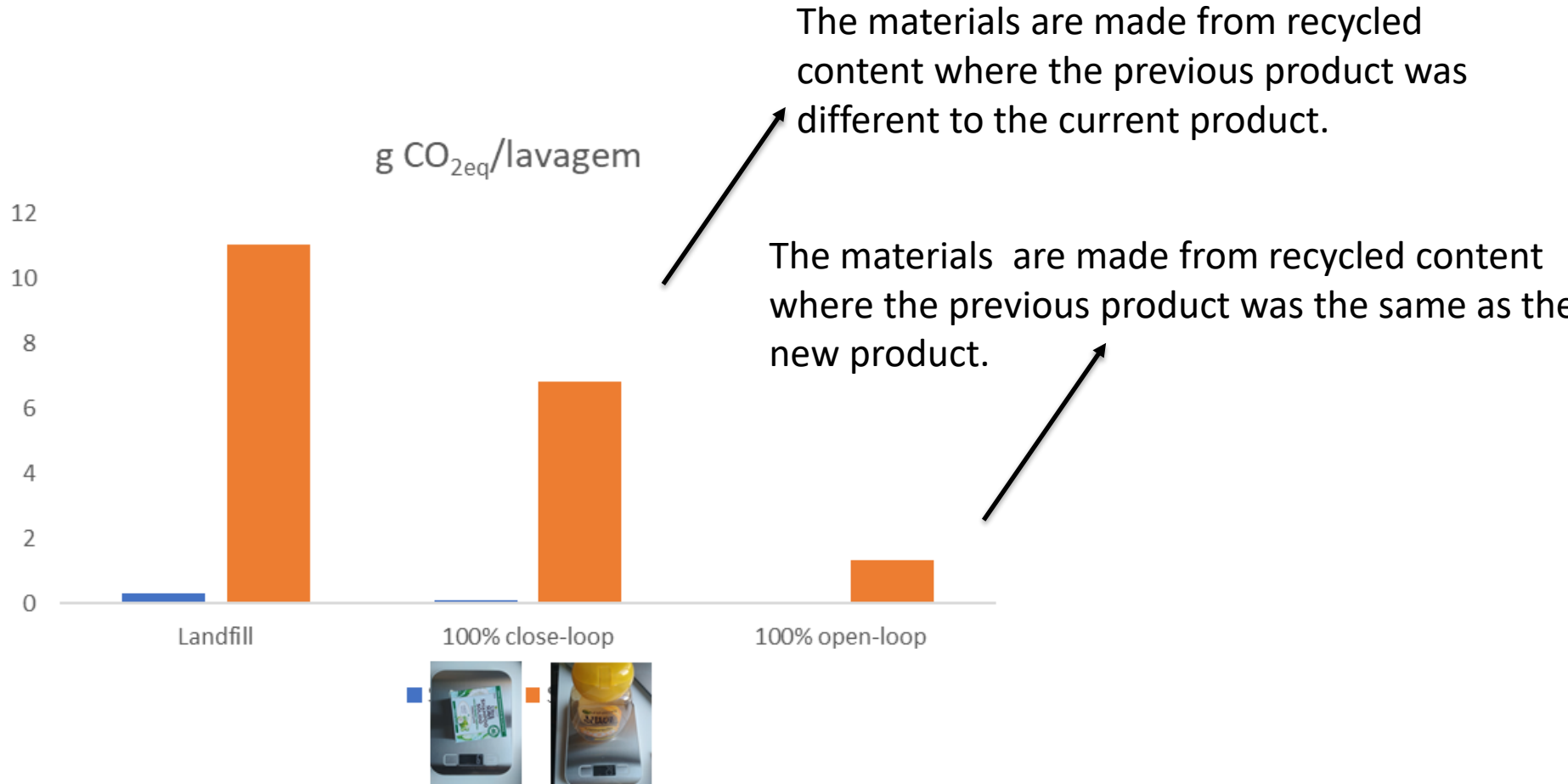
If replace fossil based products

“avoid” its production

**Global warming potential (GWP) = GHG emissions = CO<sub>2</sub>e**

# LCA- Life Cycle Assessment

## Materiais embalagem (produção +fim de vida)



## Materiais embalagem (produção +fim de vida)

**+ uso de água na lavagem e tratamento de águas residuais**

Não é um fator diferenciador.....é igual quer no shampoo sólido quer no liquido

Mas se o objetivo fôr responder à pergunta: Qual a pegada carbónica de lavar o cabelo?

Pode fazer sentido incluir

Uso de água: **por defeito 15 l água/lavagem**

ETA

UK Government GHG Conversion Factors for Company Reporting

### Water supply

[Index](#)

Company J multiplies the water used (cubic metres (m<sup>3</sup>)) by the appropriate year's conversion factor called 'water supply' to produce its emissions.

Activity	Type	Unit	kg CO <sub>2</sub> e
Water supply	Water supply	cubic metres	0.149
		million litres	149.0

*For information about how the conversion factors have been derived, please refer to the Methodology paper' that accompanies the conversion factors.*

ETAR

UK Government GHG Conversion Factors for Company Reporting

### Water treatment

[Index](#)

#### Example of calculating emissions from water treatment

Company J report its emissions from mains water treatment, a Scope 3 emissions source. It gathers data from its utility bil  
Company J multiplies the volume of water disposed of via the drains (in cubic metres (m<sup>3</sup>)) by the appropriate year's conve

Activity	Type	Unit	kg CO <sub>2</sub> e
Water treatment	Water treatment	cubic metres	0.272
		million litres	272.0

*For information about how the conversion factors have been derived, please refer to the 'Methodology paper' that acco*

WTT- UK & overseas elec | WTT- heat and steam | Water supply | **Water treatment** | Material use

GREENHOUSE GAS PROTOCOL



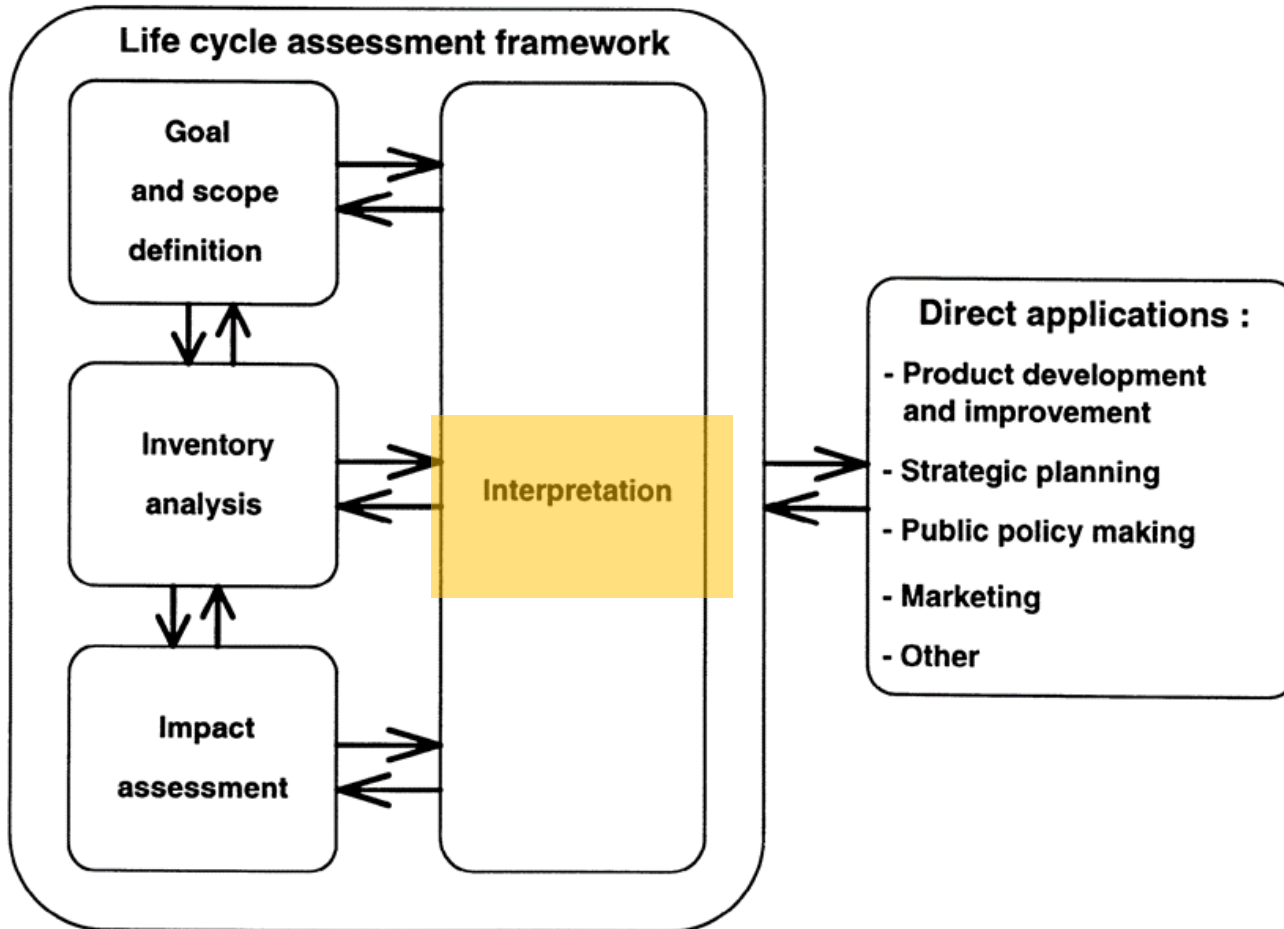
Uso de água: **por defeito 15 l água/lavagem**

$$\text{ETA } 15\text{L} \cdot 10^{-6} \cdot 149 \cdot 10^3 = 2.235 \text{ g CO}_{2\text{eq}}$$

$$\text{ETAR } 15\text{L} \cdot 10^{-6} \cdot 272 \cdot 10^3 = 4.08 \text{ g CO}_{2\text{eq}}$$

**+ 6.3 g CO<sub>2eq</sub>**





**Figure 1 : Phases of an LCA**

## Interpretation

Identify significant issues with:

- Inventory data
- Impact categories
- Significant contributions from life cycle stages

Takes the form of conclusions and recommendations

Include information on:

- Assembled findings from LCI and LCIA
- Methodologies used
- Value choices
- Limitations
- Roles of interested parties in compilation and review

Consider the following that may be critically reviewed:

- Completeness check
- Sensitivity check
- Consistency check



Interpretation

# Critical Review

*Process intended to ensure consistency between a life cycle assessment and the principles and requirements of the International Standards on life cycle assessment\**

Done by an independent third party

Defined in the scope

Required if comparative and disclosed to the public

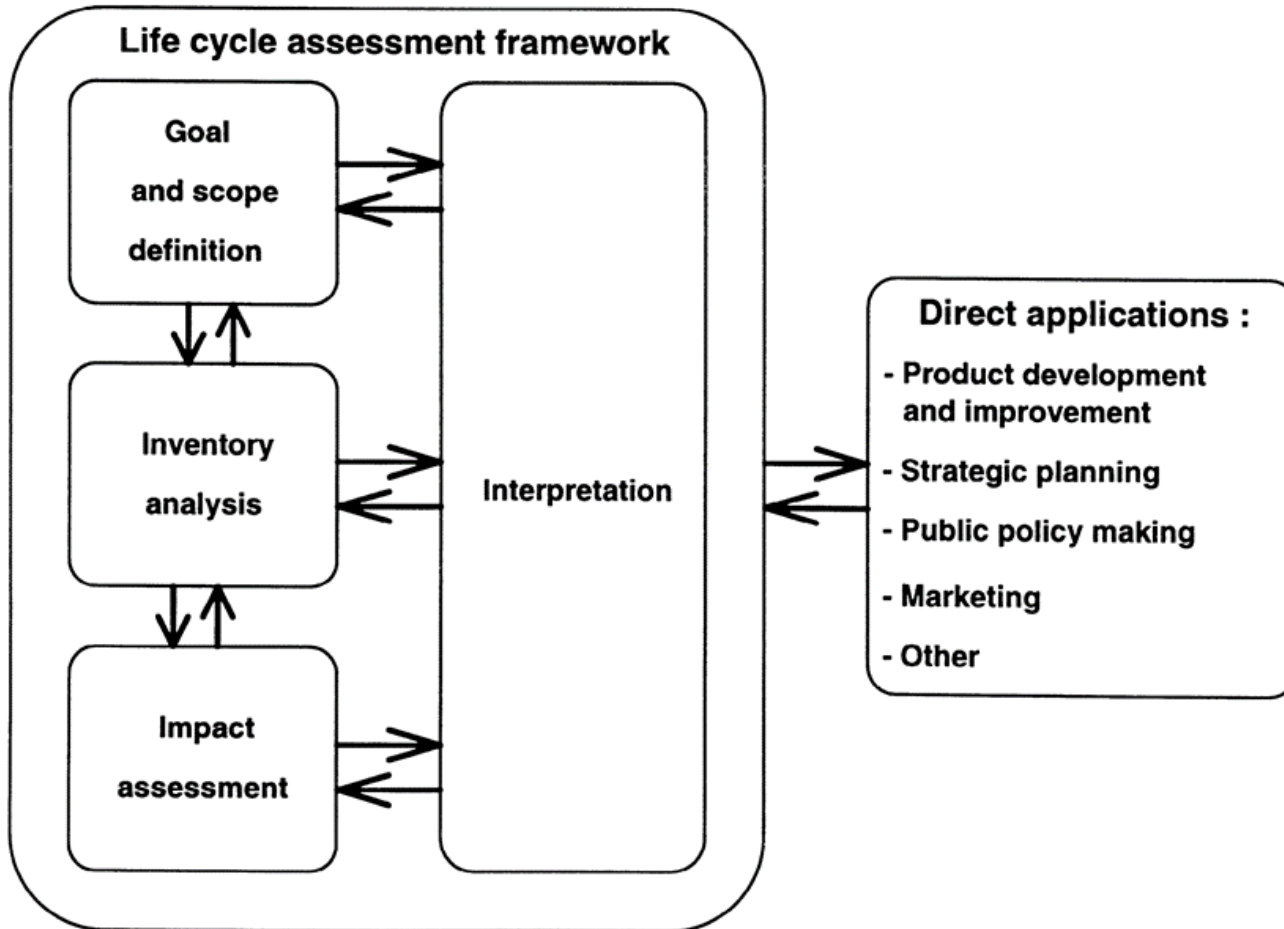
All LCA phases might be critically reviewed, with the exception of the goal

Answers the questions in the following slide

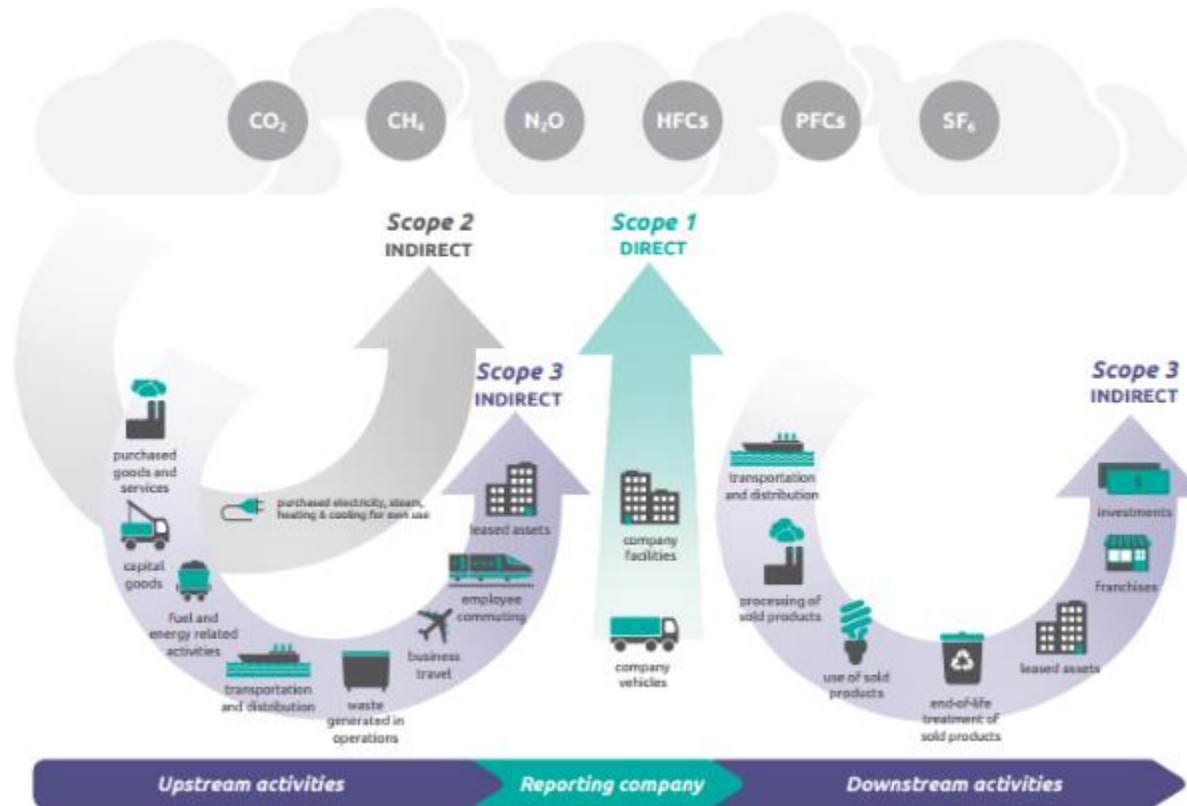
## Interpretation

A embalagem de plástico é pior que a embalagem de cartão do ponto de vista de uma análise cradle-to-grave e cradle-to-cradle, categoria de impacto ambiental GWP100 (potencial de aquecimento global a 100 anos). A reciclagem é preferível a aterro.

**Limitações do estudo:** transporte não incluído, uso não incluído, químicos não incluídos, infraestrutura não incluída



**Figure 1 : Phases of an LCA**



Based on LCA but specific for one environmental impact that is **climate change – GWP 100 – CO<sub>2</sub>e**

# EXEMPLO ACV (análise do Ciclo de vida)



Aluminium cap 1 g

The plastic of the bottles HDPE

The plastic sleeve covering the bottles 1 g PET

The weight of the bottle has been halved since its launch: from 11 g of HDPE in 1992 to 6 g in 2007 and 5.35 g in 2021

The cardboard around the 8 bottles pack weights 60 g



**MORE SUSTAINABLE PACKAGING FOR ACTIMEL**



**RECYCLING RATE 99% (OPTIMAL disposal and sorting)**

**ECO-DESIGN STRATEGY (easing sorting)**

Reducing environmental impact, encouraging recycling and reducing CO2 emissions.

These are the goals achieved by the team of experts at Actimel, a Danone brand, which has been implementing **eco-design strategies** for years to **improve the environmental performance** of its packaging.

The latest innovation sees the elimination of the graphic label that used to cover the bottles, transferring all useful information onto the primary packaging.

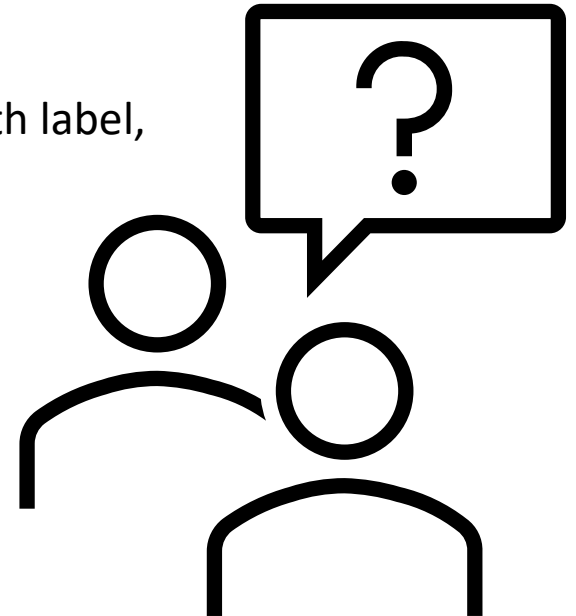
This improvement, under optimal sorting and recycling conditions where the aluminium cap and bottle are disposed of separately, allows a **recycling rate** of 99% according to Cyclos - HTTP, Institute for Recycling and Product Stewardship.

The new Actimel bottle was first launched in 2022 in Germany and Belgium and will be marketed in all European countries from 2023, saving 857 tonnes of plastic.

Source and image: [actimel.it](http://actimel.it)

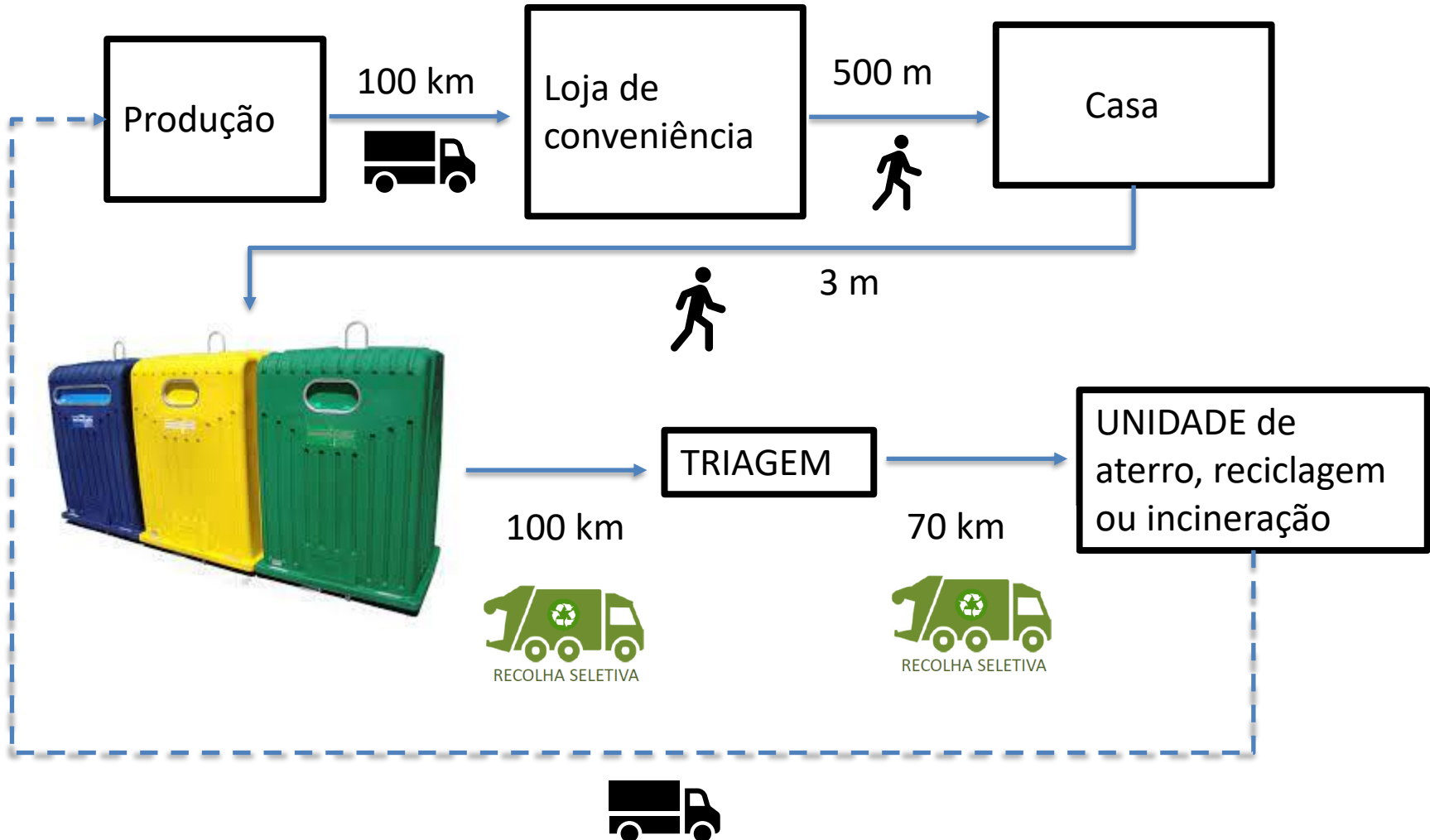


- i) Estimate the **GWP 100** of the system of producing virgin 8 pack Danone Actimel original package in 1992;
- ii) Compare GWP of 8 pack Danone Actimel virgin with 8 pack Danone Actimel with recycled material included of 60% HDPE, 30% PET, 100% cap, 100% cardboard;
- iii) Compare the GHG savings of 8 pack Danone Actimel, with label, against non-label (new bottles)



# LCA- Life Cycle Assessment

**Cradle-to-Cradle (reciclagem), Cradle-to-Grave (landfill, incineração)**



## Goal and Scope:

Evaluate the global warming impact of a “8 pack dadone actimel” by impact category Climate change, using GWP100 years in CO<sub>2</sub>eq/FU

## Boundary: production (cradle-to-gate);

Boundary: production, distribution, storage, collection and use (cradle-to-use);



Boundary: production, distribution, storage, use, waste collection and sorting Cradle-to-Sorting

Boundary: production, distribution, use and end-of-life (cradle-to-grave).

**Inventory:** Boundary: production, distribution, use and end-of-life (cradle-to-grave). Para um 8-pack 100% material virgem, 1992

etapa	Input	Quantidade
Produção (embalamento)	Aluminio	8 g
	Cartão	60 g
	HDPE	88 g
	PET	8 g
Distribuição	$Carga * km = (8+60+88+8) * 10^{-6} * 100$	0.02 tkm
Loja	Eletricidade refrigeração	1 W/L
Casa	Eletricidade refrigeração	1 W/L
Recolha	Carga	0.02 tkm
Triagem	Yay, A.S.E. Application of life cycle assessment (LCA) for municipal solid waste management: A case study of Sakarya. J. Clean. Prod. 2015, 94, 284–293	0.059 kWh/ton
Aterro	8-pack	164 kg
Incineração	8-pack	164 kg
reciclagem	AL HDPE PET Cartão	MJ

## Inventory: fatores de emissão

	Fator	Referência
Alumínio virgem	9.1 kg CO <sub>2</sub> e /kg	UK DEFRA
Cartão virgem	0.87 kg CO <sub>2</sub> e /kg	
HDPE virgem	3.3 kg CO <sub>2</sub> e /kg	
PET virgem	4.0 kg CO <sub>2</sub> e /kg	
Alumínio reciclado	0.99 kg CO <sub>2</sub> e /kg	UK DEFRA
Cartão reciclado	0.72 kg CO <sub>2</sub> e /kg	
HDPE reciclado	2.4 kg CO <sub>2</sub> e /kg	
PET reciclado	3.1 kg CO <sub>2</sub> e /kg	
	0.12 kg CO <sub>2</sub> /tkm	UK DEFRA
	0.241 kgCO <sub>2</sub> e/tkm	UK DEFRA
Eletricidade	519 gCO <sub>2</sub> /kWh(@1990)	<a href="https://www.eea.europa.eu/data-and-maps/daviz/co2-emission-intensity-14/#tab-googlechartid_chart_41">https://www.eea.europa.eu/data-and-maps/daviz/co2-emission-intensity-14/#tab-googlechartid_chart_41</a>
Gás natural	56 g CO <sub>2</sub> e/MJ	UK DEFRA
Gasóleo	2.7 kg CO <sub>2</sub> /L ou 75 g CO <sub>2</sub> e/MJ	UK DEFRA (mineral diesel)



0.241 g CO<sub>2</sub>e/tkm



0.12 kg CO<sub>2</sub>/tkm



0 g CO<sub>2</sub>e/tkm

e.g. produção embalagem virgem:

Aluminio	8 g
Cartão	60 g
HDPE	88 g
PET	8 g

$$8 \cdot 10^{-3} \text{ kg} \cdot 9.1 \text{ kg CO}_2\text{e /kg} = 0.0728 \text{ kg CO}_2\text{e}$$

$$60 \cdot 10^{-3} \text{ kg} \cdot 0.87 \text{ kg CO}_2\text{e /kg} = 0.0522 \text{ kg CO}_2\text{e}$$

$$88 \cdot 10^{-3} \text{ kg} \cdot 3.3 \text{ kg CO}_2\text{e /kg} = 0.2904 \text{ kg CO}_2\text{e}$$

$$8 \cdot 10^{-3} \cdot 4.0 \text{ kg CO}_2\text{e /kg} = 0.032 \text{ kg CO}_2\text{e}$$

**447 g CO<sub>2</sub>e**

**e.g. transporte do 8-pack para a loja:**

$$\text{Carga} \cdot \text{km} = (8+60+88+8) \cdot 10^{-6} \cdot 100 = 0.02 \text{ t.km}$$

$$0.02 \text{ t.km} \times 0.241 \text{ kgCO}_2\text{e/tkm} = \mathbf{4.8 \text{ g CO}_2\text{e}}$$

**e.g. conservação do 8-pack na loja durante 15 dias:**

$$1 \text{ W/L} \cdot 8 \cdot 94 \cdot 10^{-3} \text{ L} \cdot 24\text{h} \cdot 15 = 270.72 \text{ Wh},$$
$$270.72/1000 \text{ kWh} \cdot 519 \text{ gCO}_2/\text{kWh}(@1990) = \mathbf{140 \text{ g CO}_2\text{e}}$$



**e.g. conservação do 8-pack em casa durante 3 dias:**

$$1 \text{ W/L} * 8 * 94 * 10^{-3} \text{ L} * 24 \text{ h} * 3 = 54 \text{ Wh},$$
$$54 / 1000 \text{ kWh} * 519 \text{ gCO}_2 / \text{kWh} (@1990) = \mathbf{28 \text{ g CO}_2\text{e}}$$

**e.g. transporte do 8-pack para triagem:**

$$\text{Carga} * \text{km} = (8 + 60 + 88 + 8) * 10^{-6} * 100 = 0.02 \text{ t.km}$$

$$0.02 \text{ t.km} * 0.12 \text{ kgCO}_2\text{e} / \text{tkm} = \mathbf{2.4 \text{ g CO}_2\text{e}}$$

**e.g. triagem:**

$$0.059 \text{ kWh/ton} * 519 \text{ gCO}_2 / \text{kWh} (@1990) * (8 + 60 + 88 + 8) * 10^{-6} \text{ ton} = \mathbf{0.005 \text{ g CO}_2\text{e}}$$

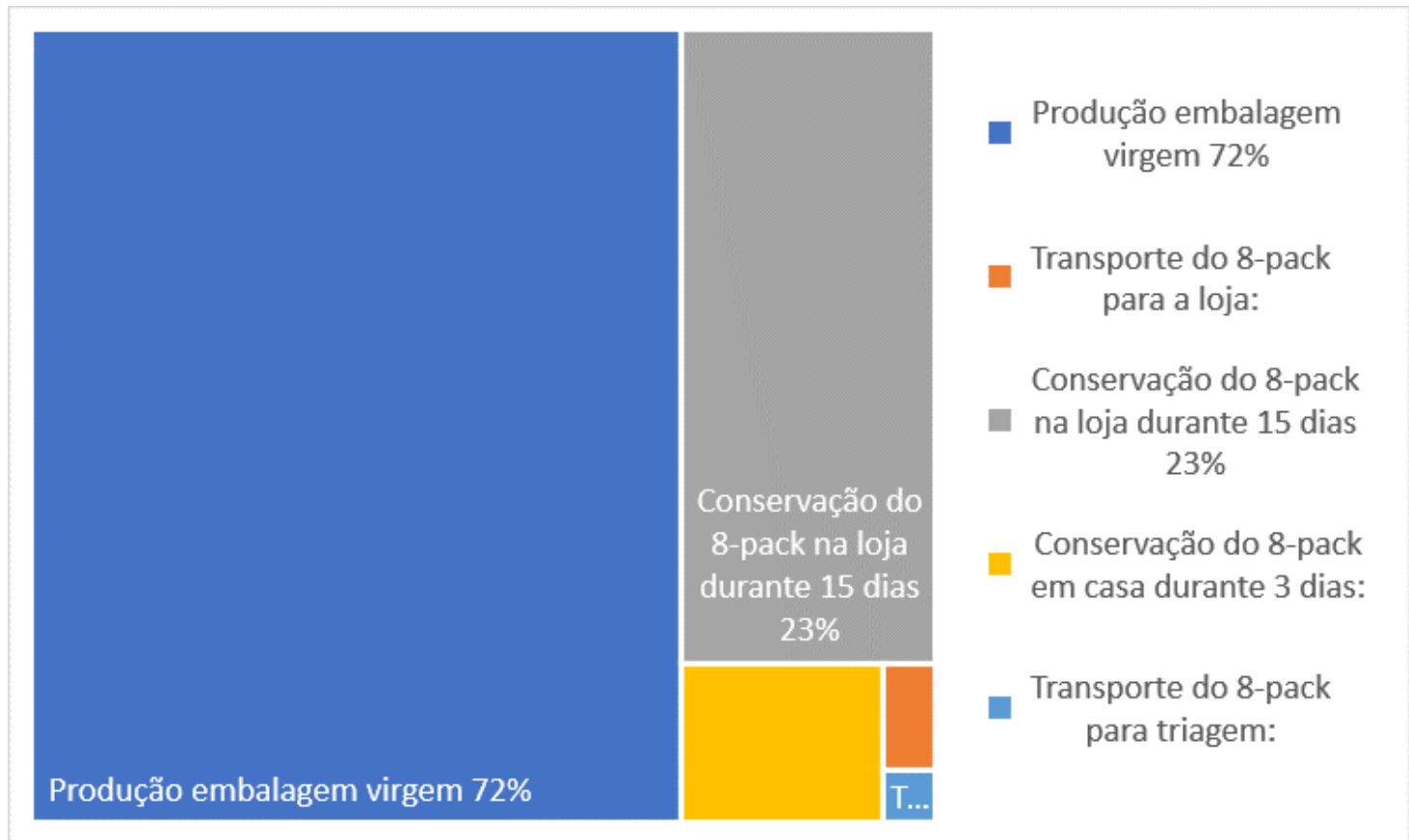
**IDENTIFICAÇÃO DO QUE CONTRIBUI MAIS PARA A PEGADA CARBÓNICA....**

**“HOTSPOT”,  
QUAL O PROCESSO QUE CONTRIBUI MAIS,  
QUAL O INPUT DESSE PROCESSO QUE CONTRIBUI MAIS??**

**ONDE SE PODE ATUAR PARA BAIXAR IMPACTO??**

## IDENTIFICAÇÃO DO QUE CONTRIBUI MAIS PARA A PEGADA CARBÓNICA....

“HOTSPOT”



**IDENTIFICAÇÃO DO QUE CONTRIBUI MAIS PARA A PEGADA CARBÓNICA....**

**“HOTSPOT”,  
QUAL O PROCESSO QUE CONTRIBUI MAIS,  
QUAL O INPUT DESSE PROCESSO QUE CONTRIBUI MAIS??**

**ONDE SE PODE ATUAR PARA BAIXAR IMPACTO??**

Nas etapas consideradas o hotspot seria a produção com materiais virgens e a refrigeração

Propor soluções:

Usar mais reciclagem incorporada e usar mais renováveis isto é diminuir o fator de emissão eletricidade e aumentar eficiencia do frigorifico



Conceitos LCA –  
ISO 14040, 14044,  
GHG protocol



Q1-What is the first step of the LCA data collection procedure?/ Qual deve ser o primeiro passo de uma ACV antes de iniciar o procedimento de recolha de dados?

- a) Refine system boundary/ Refinar a fronteira do sistema
- b) Consider the goal and scope/ Considerar o objetivo e o âmbito
- c) Collect data/ Recolher dados



Q2-What is the difference between ISO 14040 and ISO 14044?/Qual a diferença entre a ISO 14040 e a ISO 14044?

a) ISO 14044 is the updated version of ISO 14040/ A ISO 14044 é uma versão atualizada da ISO14040

b) ISO 14040 describes life cycle assessment procedures, while ISO 14044 is an example of a life cycle assessment/ ISO 14040 descreve os procedimentos da ACV, enquanto que a ISO 14044 é um exemplo de uma ACV

c) ISO 14040 is the general introduction to life cycle assessment concepts and procedures, while ISO 14044 includes more details about the procedures/ A ISO é uma descrição introdutória geral de uma ACV e a ISO14044 inclui mais detalhes



Which of these is an optional element of the LCIA phase?/ Qual destes é um element opcional no cálculo dos impactes ambientais?

- a) Grouping/ Agrupamento de impactes
- b) Characterization/ caracterização de impactes
- c) Classification/ Classificação de impactes
- d) None of the above/ nada é opcional





Can the Goal and Scope be updated after completing the LCI stage?/ O Objetivo e âmbito podem ser alterados depois de reunir o inventário?

- a) No, it must be left as originally written/ Não, tem de ser deixado como definido originalmente
- b) Yes, but it should be avoided if possible / Sim, mas deve ser evitado
- c) Yes, this type of iterative process is encouraged and can strengthen results/ Sim este tipo de processo iterativo é encorajado e pode melhorar os resultados obtidos

# LCA- Life Cycle Assessment – GHG protocol

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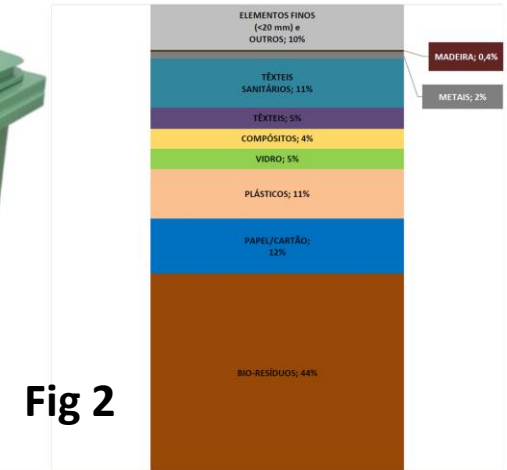
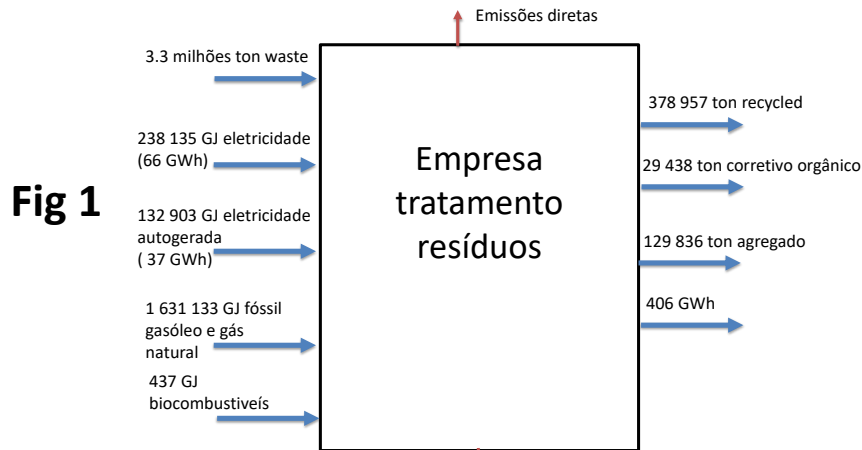
What is the difference between LCA and GHG protocol?/Qual é a diferença entre uma ACV e o protocol de gases com efeito de estufa?

a) São a mesma coisa

b) O GHG protocol é uma ACV em que a categoria de impacte Ambiental são só as alterações climáticas agrupando emissões diretas e indiretas

c) O GHG protocol é uma ACV em que as emissões diretas e indiretas estão agrupadas por âmbito 1, 2 e 3 em que a categoria de impacte Ambiental são só as alterações climáticas, relativas ao potencial de aquecimento global a 100 anos (GWP100) em kg CO<sub>2</sub>e

1- Given the following input/output from a Waste Management enterprise



i) Compute GHG protocol Scope 1 and scope 2 emissions, method location based, year 2022.

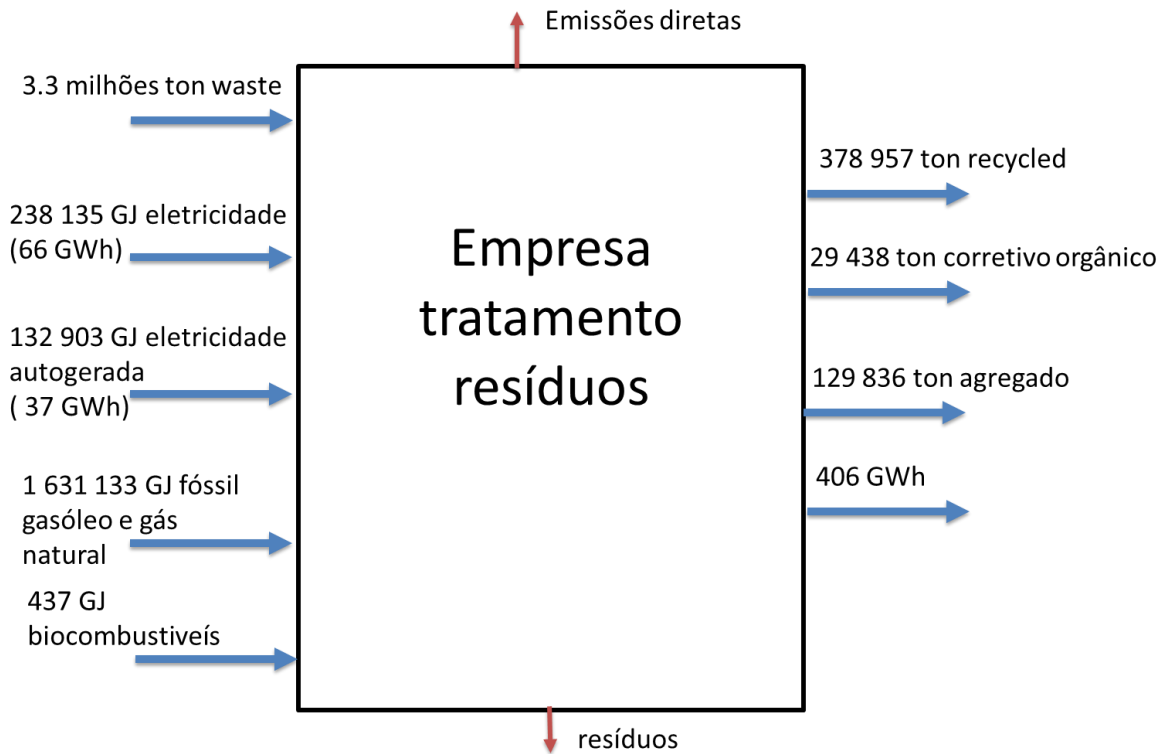
ii) Compare with Mota Engil GRI/Greenhouse protocol scope 1 and scope 2 and discuss.

[https://www.mota-engil.com/wp-content/uploads/2023/07/TabGRI22\\_PT.pdf](https://www.mota-engil.com/wp-content/uploads/2023/07/TabGRI22_PT.pdf)

iii) Compare direct emissions with total Portuguese emissions in 2022 and comment.

(<https://ourworldindata.org/greenhouse-gas-emissions> or **NATIONAL INVENTORY REPORT 2021 PORTUGAL**).

iv) If the 2035 PERSU target was accomplished repeat ii).



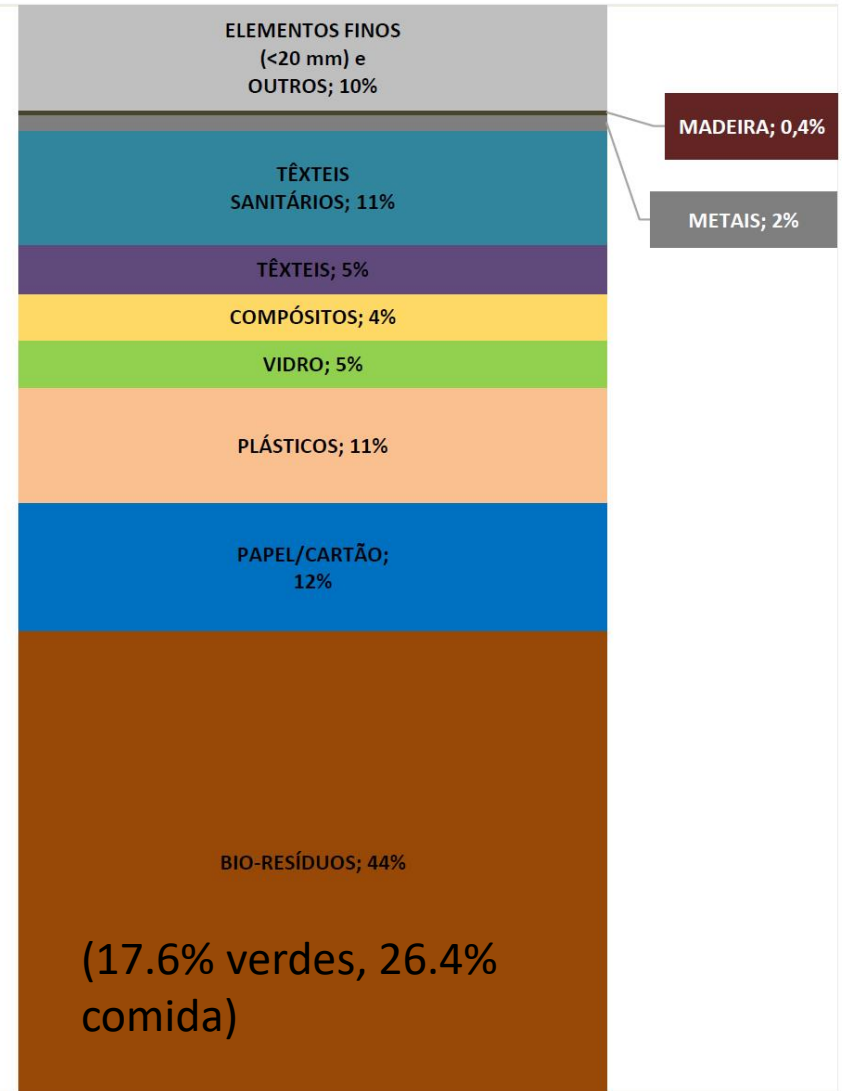
**Fig 1**

Assumir que a eletricidade consumida de fornecedor externo tem fator de emissão *location based*, o consumo de combustíveis fósseis tem um fator de emissão associado e está relacionado com queima, libertando maioritariamente CO<sub>2</sub>

50% dos resíduos são lixo indiferenciado com a composição da figura seguinte e vão para aterro sem aproveitamento energético.



**Fig 2**



Gás natural	56 g CO <sub>2</sub> e/MJ	UK DEFRA
Gasóleo	2.7 kg CO <sub>2</sub> /L ou 75 g CO <sub>2</sub> e/MJ	UK DEFRA (mineral diesel)

2-

- i) Estimate the GWP 100 of the system of producing virgin 8 pack Danone Actimel original package in 2021;
- ii) Compare the GHG savings of 8 pack Danone Actimel in 2021, with label, against non-label (new bottles).

### **Don't forget to:**

Define Goal & Scope with a process scheme (draw.io) and functional unit;

Build an inventory;


Calculate the impact assessment;

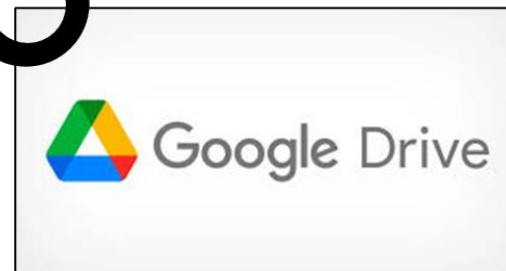
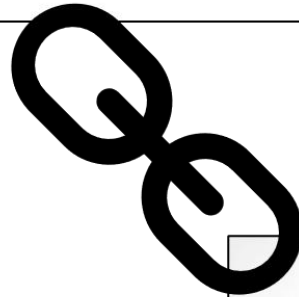
Interpret/conclude

# Process input/output

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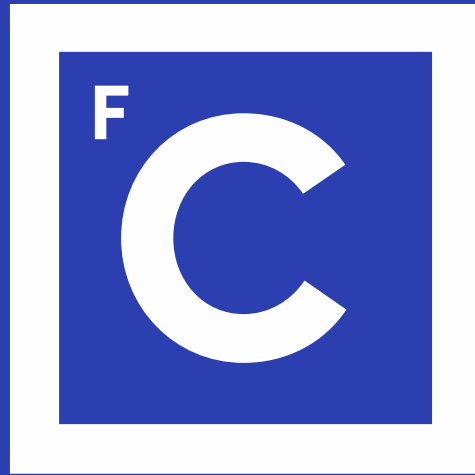
**Deliver:** Deliver draw.io file with process scheme, pdf/excel until 15 december

 **Diagrams.net**  
<https://app.diagrams.net> ⋮  
**draw.io**  
**draw.io** is free online diagram software for making flowcharts, process diagrams, org charts, UML, ER and network diagrams.





**Thanks**



# Ciências ULisboa

Faculdade  
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de Lisboa